

Investor Update

November 2022

Stepping up the Transition

Driving growth and value



The Repsol Commitment
Net Zero Emissions
by 2050

Disclaimer



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In October 2015, the European Securities Markets Authority (ESMA) published its Guidelines on Alternative Performance Measures (APMs). The guidelines apply to regulated information published on or after 3 July 2016. The information and breakdowns relative to the APMs used in this presentation are updated quarterly on Repsol's website.

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Strategic Plan 2021-2025: Delivering a compelling investment case into the Transition



Leading the
journey

to an ambitious
destination

- A legacy **double-gear engine** providing cash-flow and solid foundations for the Transition
 - **Profitable business platforms** with leading **advantaged positions**: Iberia & Downstream
 - **New operating model**, catalyzing value transparency & De-carbonization
 - Leading shareholder distribution with a **top quartile remuneration**
 - Preserving our financial strength
-
- A **profitable** ambition of net zero emissions and multienergy **company growth** (FCF growth)
 - **Distinctive** potential for transformation to 2030 in terms of speed, intensity and feasibility

A profitable company in the Energy Transition with strong cashflow growth & capital discipline

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01. Path to 2030
02. Strategy 2021-2025
03. Business strategies
04. Stepping up energy transition
05. Delivery 2022

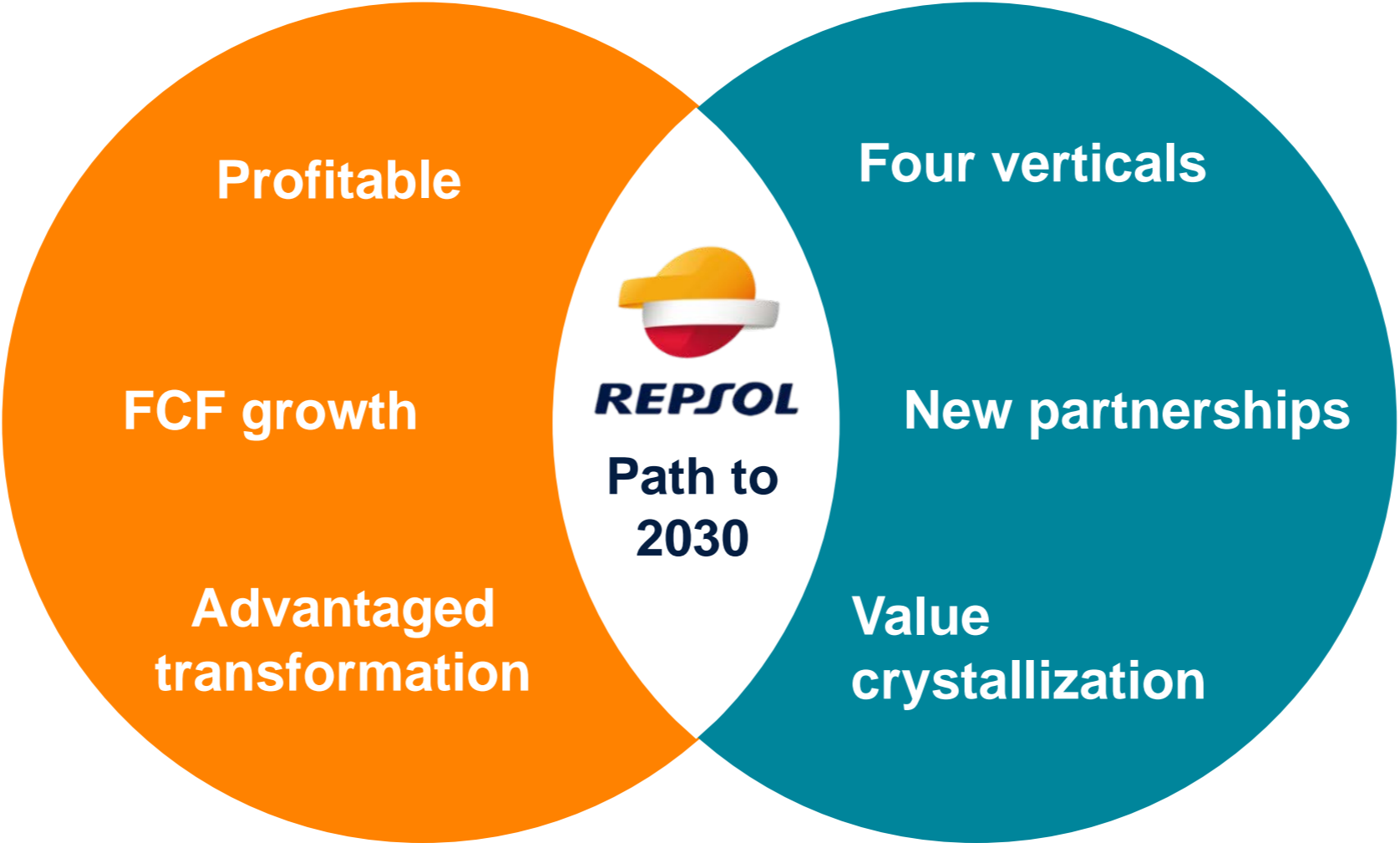


Path to 2030

01.



**De-carbonize
the portfolio**



**New operating
model**

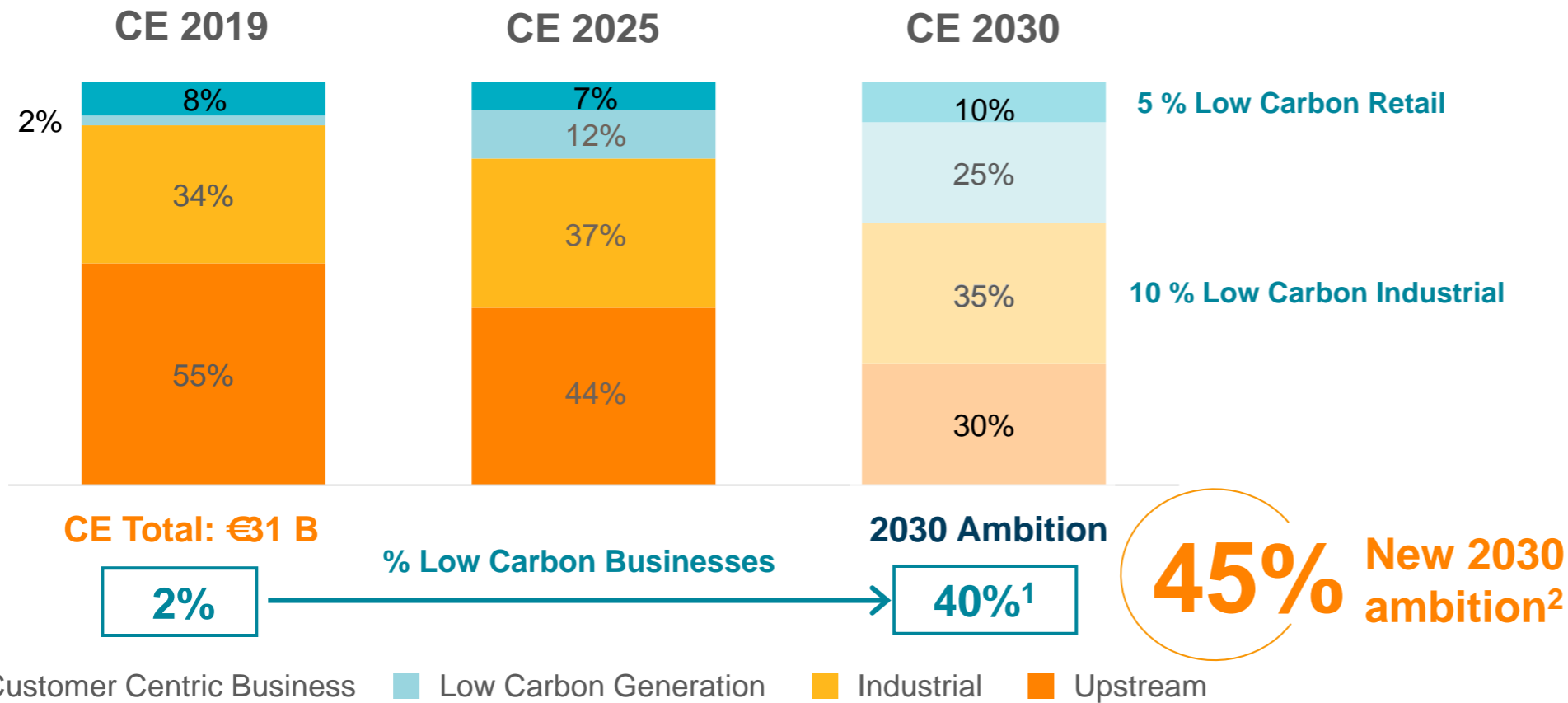
Towards Net Zero emissions

Leading investor proposition

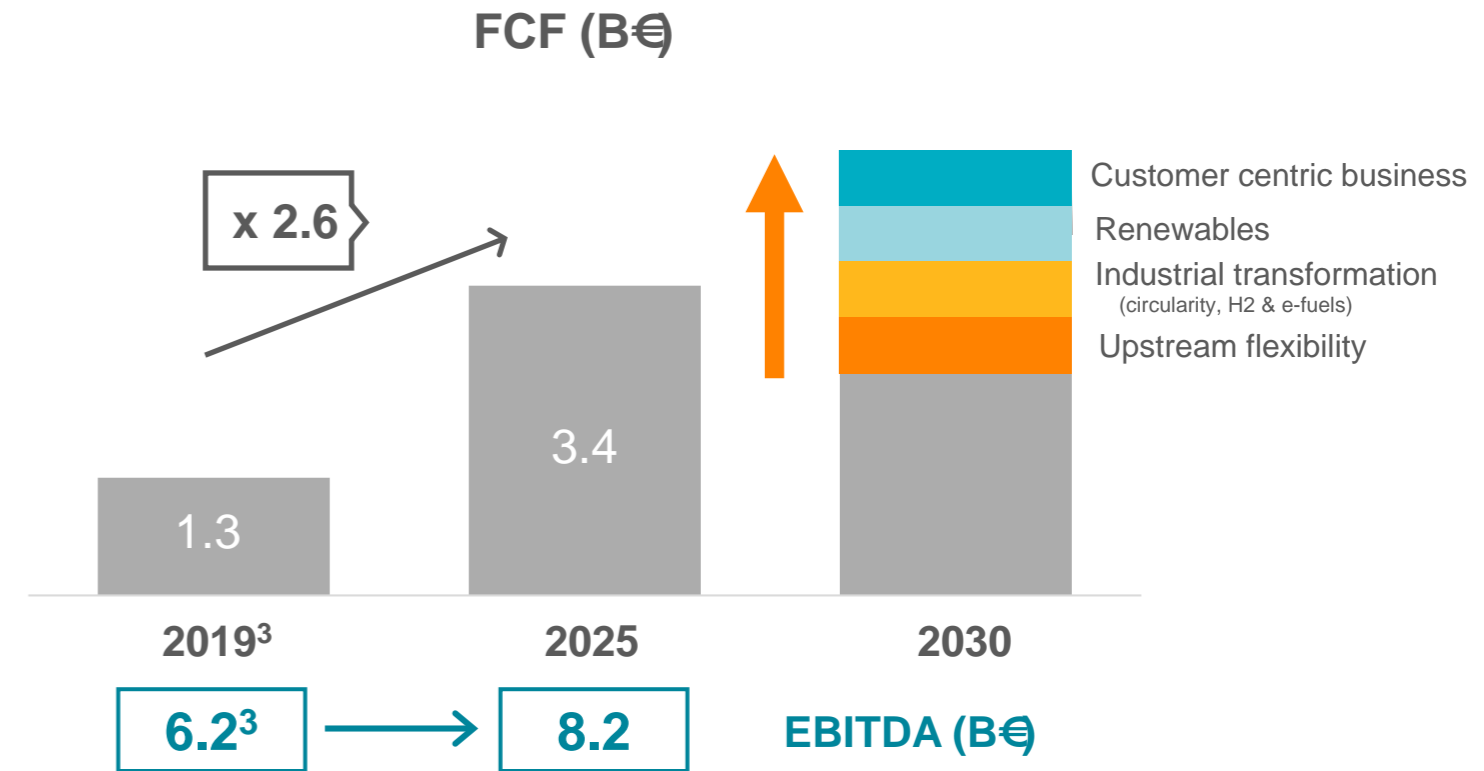
Repsol 2030: A more sustainable, balanced and profitable company



Transforming the company's portfolio



Strong cash-flow growth



2030 Repsol's Low Carbon business: ~45% of CE²

Growing 2030 FCF well above 2025

1. Increase in low carbon CE through investments in low carbon generation, new industrial low carbon platforms (circularity, H₂ & e-fuels, etc.), decarbonization through efficiency initiatives, e-mobility, and value-added services, among others
 2. The Capital Employed in Low Carbon Businesses by 2030 increases to 45% from the original SP objective of 40%
 3. In homogeneous price basis @\$50/bbl & \$2.5 HH
 Note: CE of RES considering consolidation by the proportional method. Capital employed figures not including Corporation (€2 B in 2019)

Strategy 2021-25:

02.



Delivering financial targets while transforming the company

Ambition 21-25



2021 - 2022

2023 - 2025

Ensuring strong performance and financial strength
In an uncertain economic and commodities environment

- Efficiency & capital discipline
- Capex reduction
- Prudent financial policy and commitment with current credit rating

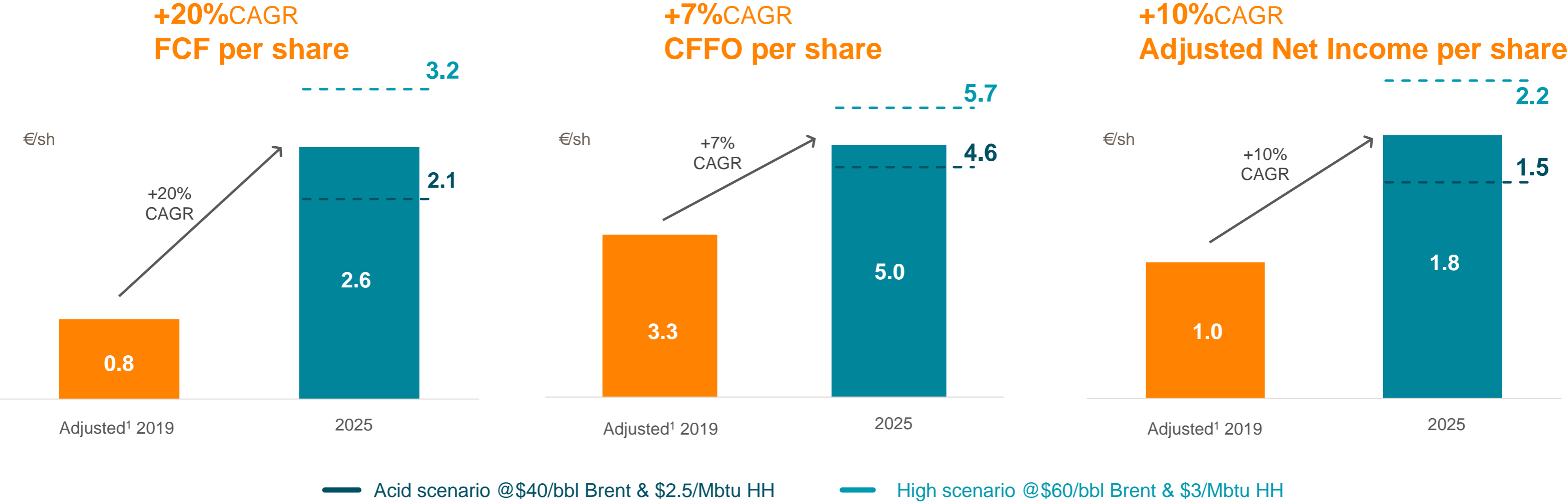
Accelerating transformation and delivering growth

- Portfolio optimization & new business platforms
- Metrics growth & high Capex intensity
- ROCE and gearing

Self-financed plan @\$50/bbl & \$2.5 HH

Ensuring shareholder value maximization

Strong growth in per share metrics driving valuation upsides



1. 2019 @\$50/bbl & \$2.5 HH
 Note: Base scenario @\$50/bbl & \$2.5 HH; N° of shares in 2019 (1,527) vs 2025 (1,327, subject to Base Case price deck)

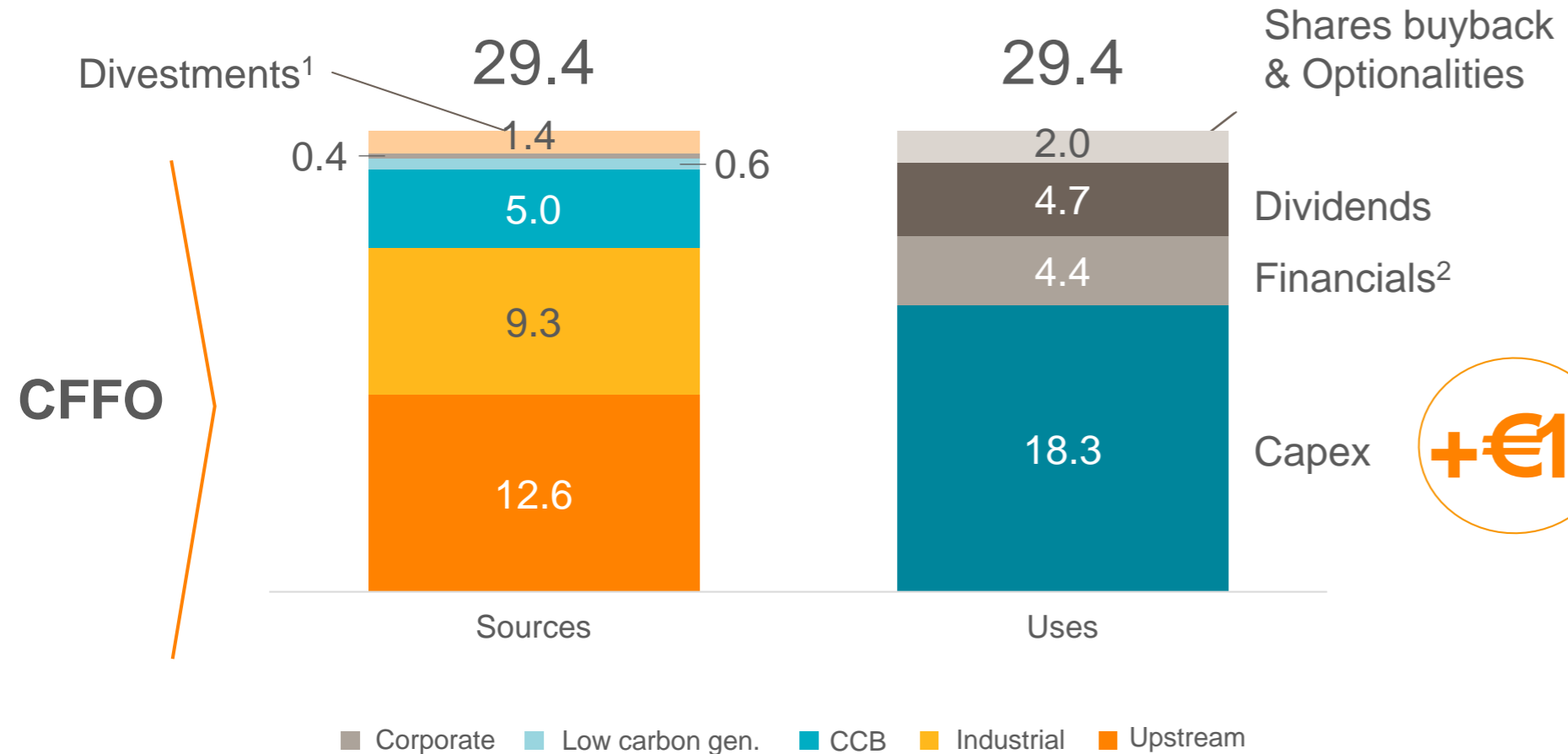
Self-financed plan

Cash generation



Cumulative sources and uses of cash, 2021-2025 (B€)

2021-2025 B-even post-dividends (\$/bbl)



Additional Low Carbon capex 2021-2025 ³

+€1 B

- Hydrogen business build up
- Accelerated Renewables expansion
- Other low carbon initiatives

\$50/bbl
FCF BE
(inc. SBB)

< \$45/bbl
FCF BE
pre-SBB

1. Includes RES portfolio divestments. Other potential inorganic transactions driven by new corporate model, are not included in this Sources and Uses of cash.
3.. Corresponds to a +€1 B low carbon capex increase over the original objective in the Strategic Plan

2. Includes interests and others as dividend to minority shareholders and hybrid bond interests

Discipline, flexibility and transformation

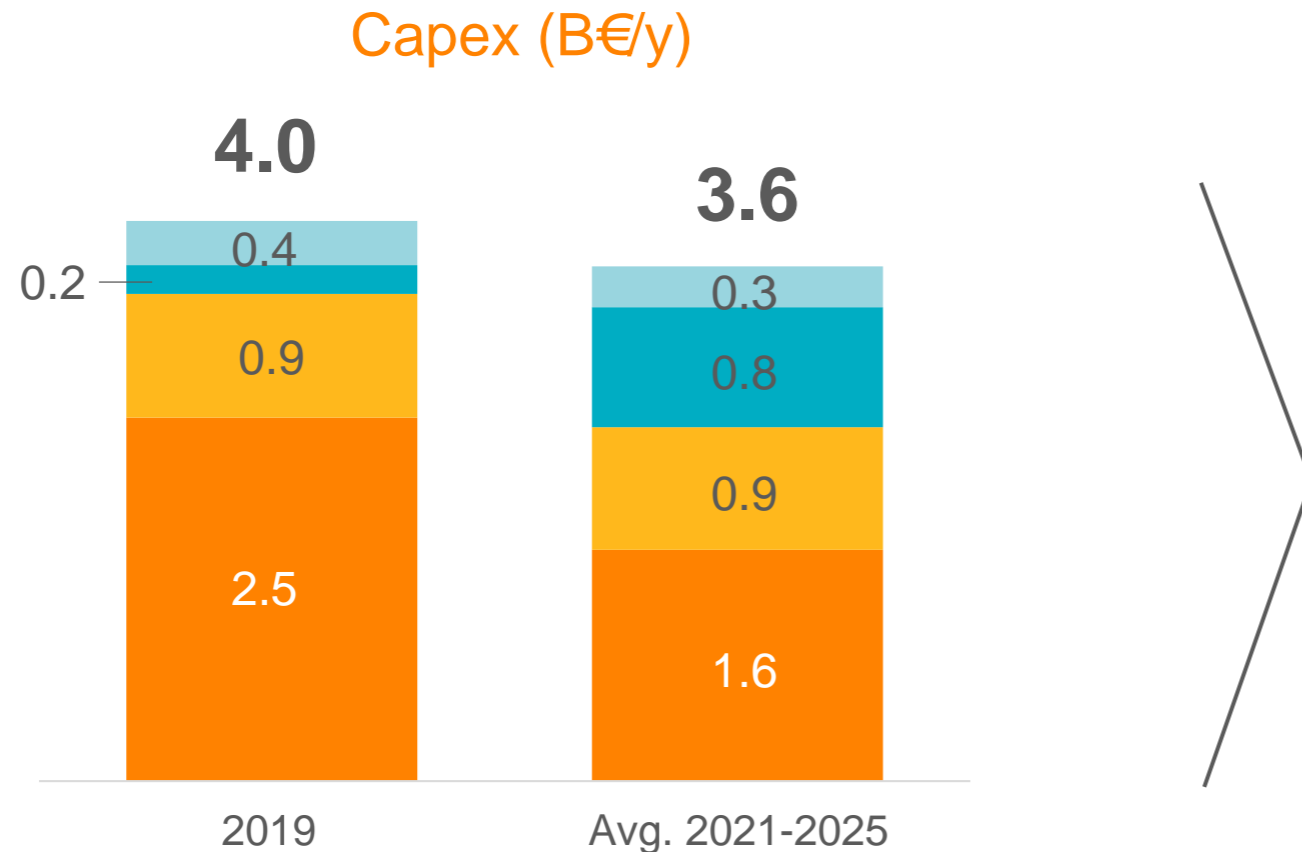
Capex 21-25



Updated ambitions

Profitable decarbonization

Building up transformation within 2021-2025



IRR-WACC¹ (%)

>10%

Updated ambition²

€6.5 B

Capex to Low Carbon³ projects in 2021-2025

35% of total capex

0%

2021-25 Low Carbon CAPEX (B€)

■ Customer-Centric Business
 ■ Low carbon Generation
 ■ Industrial
 ■ Upstream

1. Specific WACC per each business

2. The total capex in low carbon projects increases to ~€6.5 in 2021-2025 from the original SP objective of €5.5 B. The share of low carbon capex over the total company investment in 2021-2025 increases to 35% from the original SP objective of 30%

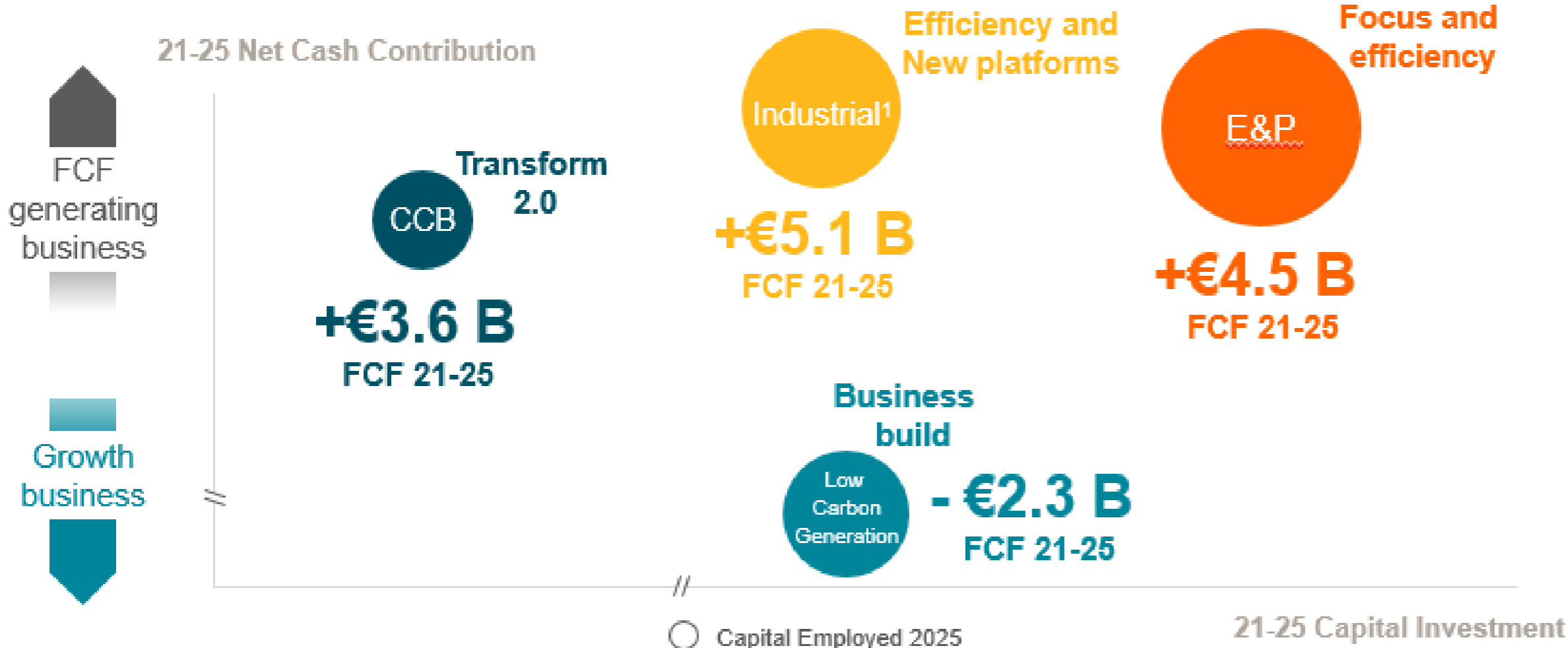
3. Includes low carbon generation investments, new low carbon platforms, decarbonization efficiency investments, e-mobility, and value-added services

Note: Not including Corporation in capex numbers.

Legacy and new businesses driving portfolio performance along the Transition



Contribution to portfolio financial profile 21-25



Contribution to carbon intensity reduction

Low carbon strategies

- CIRCULAR ECONOMY
- LOW CARBON PRODUCTS
- PORTFOLIO DECARBONIZE
- CUSTOMER CENTRIC
- LOW CARBON GENERATION

1. Industrial includes Refining Spain and Peru R&M, Chemicals, Trading & Wholesale Gas businesses
 Note: Corporate values not considered

Leading distribution and clear capital allocation framework



Capital allocation 21-25

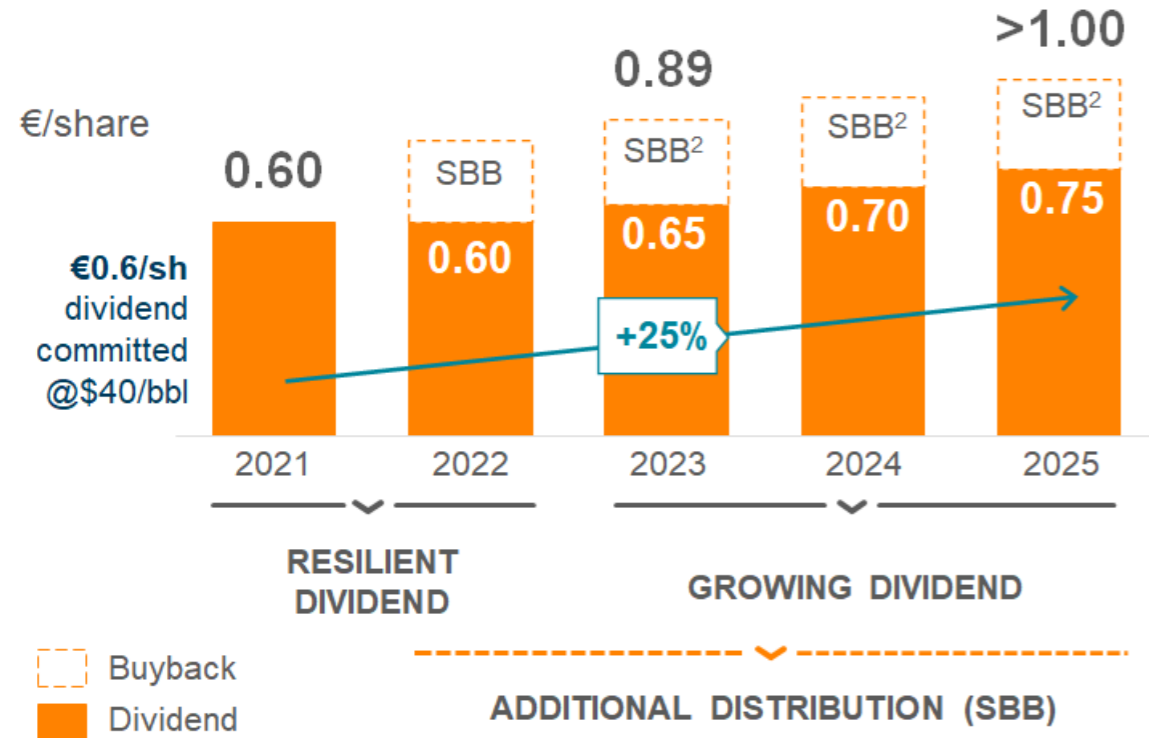
Resilient shareholder remuneration

Capital allocation priorities

Capital reduction 2022¹ **200 M shares** 100% SBB expected in SP 2021-25

Dividend 2022 €0.63 +5% over original SP commitment

Dividend 2023³ €0.70 +11% vs 2022



Original SP 21-25

FINANCIAL DISCIPLINE

If Price deck improves

4

Extra shareholder distribution

3

Additional Low carbon CAPEX

At base case

2

Shareholder distribution

1

Value CAPEX

If Price deck worsens

0

CAPEX flexibility

1) 75 M shares cancelled in May and another 75 M cancelled in October. Total of 200 M shares expected to be redeemed in 2022, representing 13% of share capital at the beginning of 2022 and 100% of SBB expected in SP 2021-2025

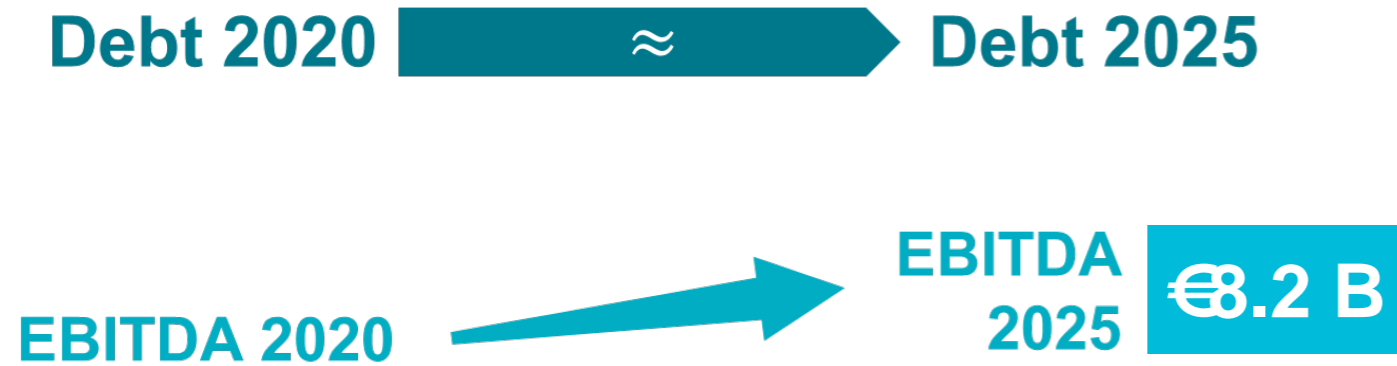
2) The SBB in 2023-25 period will depend on the CFFO generated

3) Expected dividend in 2023

Specific gearing target range, preserving a strong financial structure



2021-2025 gearing¹ 25% average



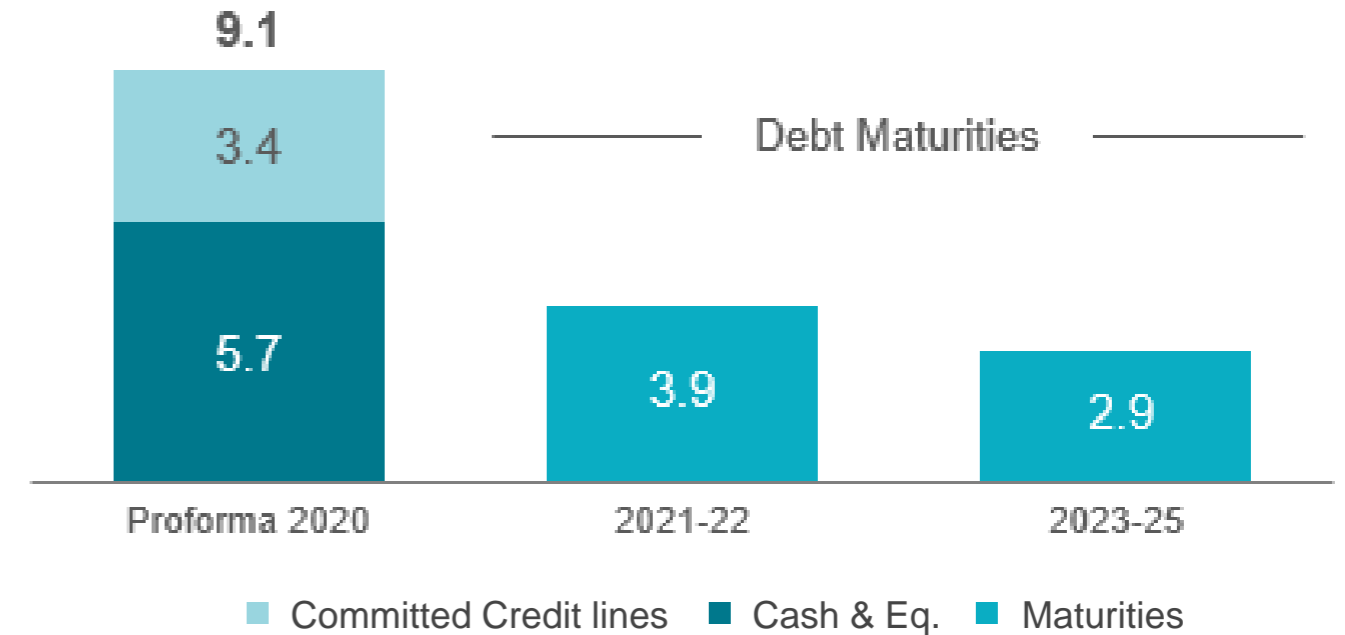
Same Debt with strong EBITDA growth



– Gearing¹ threshold clearly below 30%

Strong Liquidity Position

Proforma 2020 (Billion €)



- Current liquidity covering > 1.3 times total maturities in the whole period
- Affordable and well-distributed maturities through the SP horizon
- Diversified financing sources including hybrids

1. Gearing ratio defined as reported net debt / (net debt + equity)

Business strategies

03.



Setting the new business priorities



Upstream



Yield and Focus



Industrial



Yield and New Platforms



Customer-centric



Yield and Transformation



Low-carbon generation



Business Build

1 FCF as a priority (Leading FCF B-even)

- FCF breakeven <\$40/bbl
- Low capital intensity and flexibility
- Generate €4.5 B FCF @ \$50/bbl & \$2.5 HH
- -15% OPEX reduction

2 Resilient Value delivery

- Top leading project profitability
- Short pay-back
- Digital program
- Reduction of -30% G&A

3 Focused portfolio

- Value over volume
 - Flexible production level (~620 kboed 2021-25)
 - <14 countries
- Leaner and focused exploration

4 Tier 1 CO₂ emissions

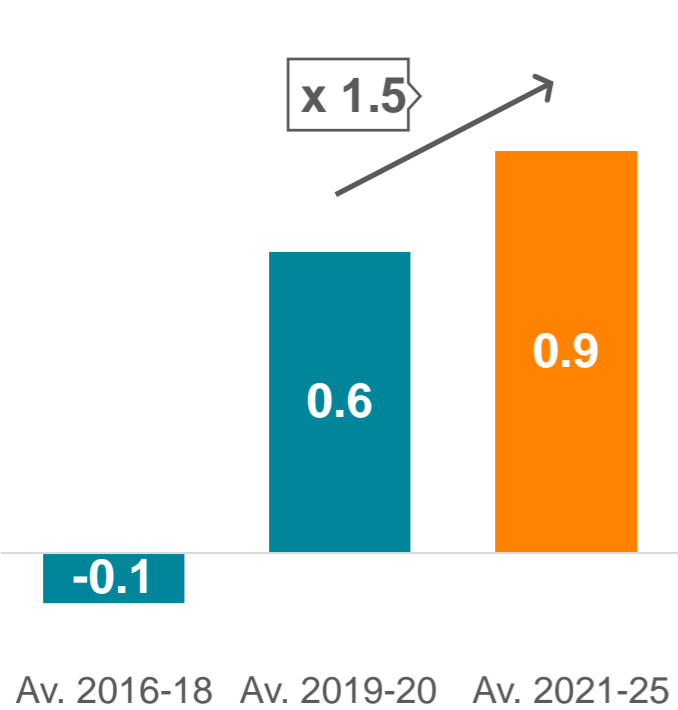
- Emissions intensity reduction of 75%
- Streamlining to a leaner upstream portfolio
- Decline/exit of carbon intensive and non-core assets

Focus on capital efficiency and cash generation

Upstream

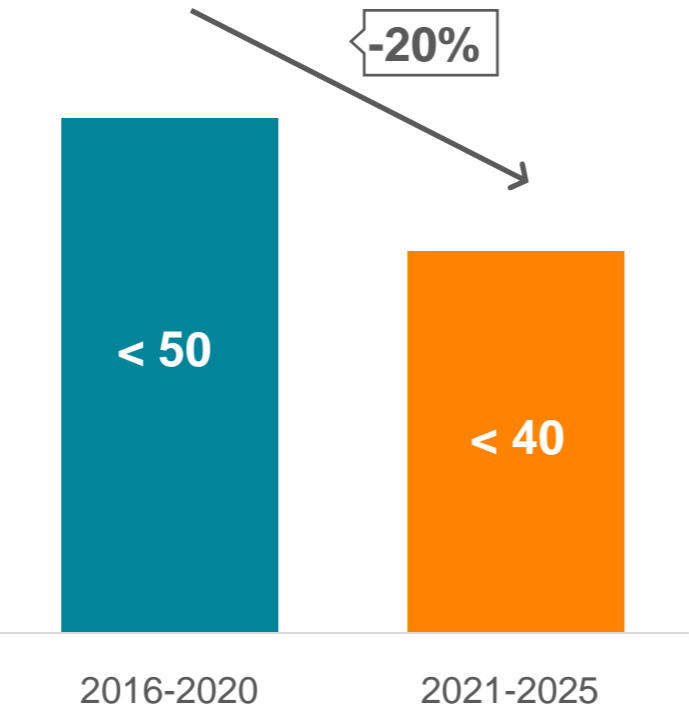


FCF (B€) @50/2.5



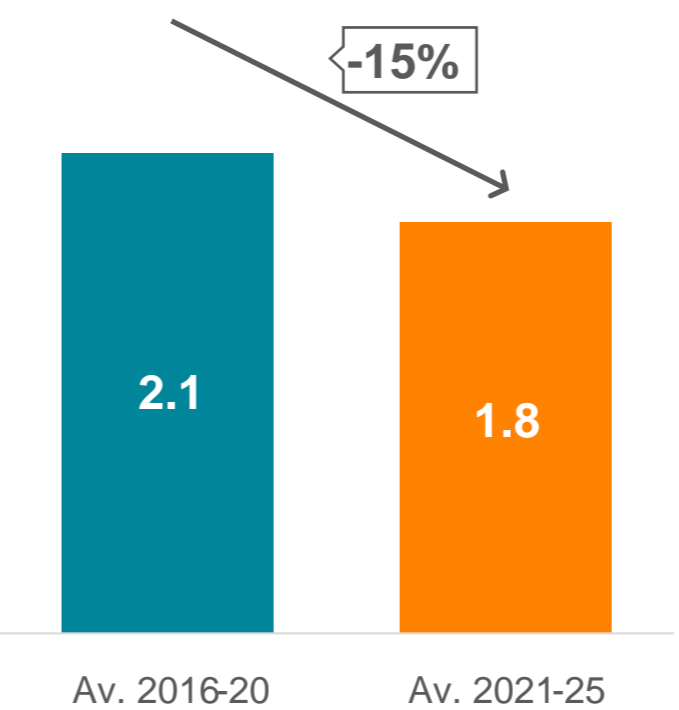
Cash generator role

FCF BE, Brent (\$/bbl)



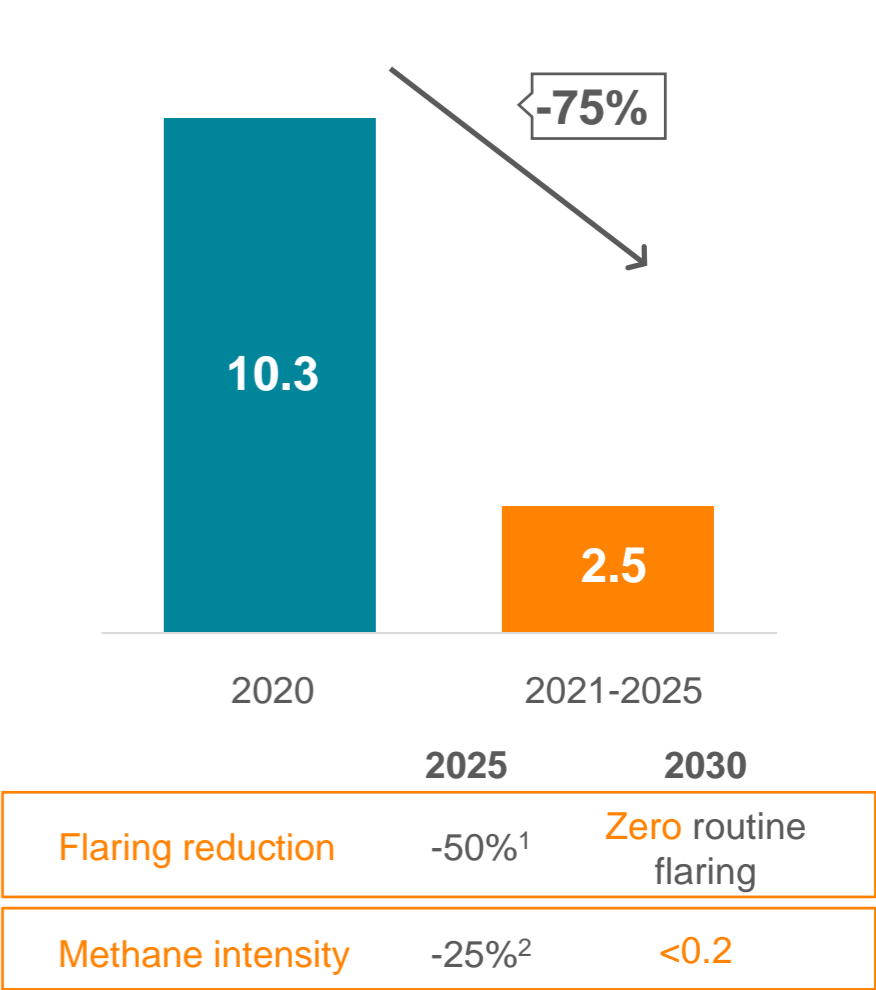
Cash resilience

OPEX reduction (B€)



Operational excellence

Emissions reduction (Mt CO₂)



1. In our operated assets, vs. 2018 2. In our operated assets, vs. 2017

Focus portfolio and capex allocation: Playing to our core areas

Upstream



Portfolio span reduction → from >25 to <14 countries ambition

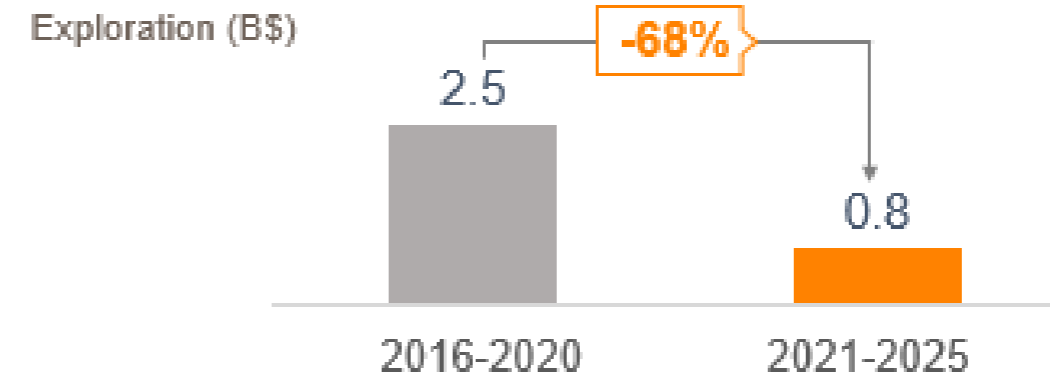


Highly selective new exploration strategy

Successful track record discovering additional resources in productive basins recently

- Alaska North Slope: Horseshoe Mitquq/Stirrup
- US GoM: Black-tip/Monument
- Mex GoM: Polok/Chinwol
- Colombia Llanos: Lorito
- S. Sumatra: Sakakemang

Renewed strategy. Leaner and focused on productive basins, to shorten the cycle



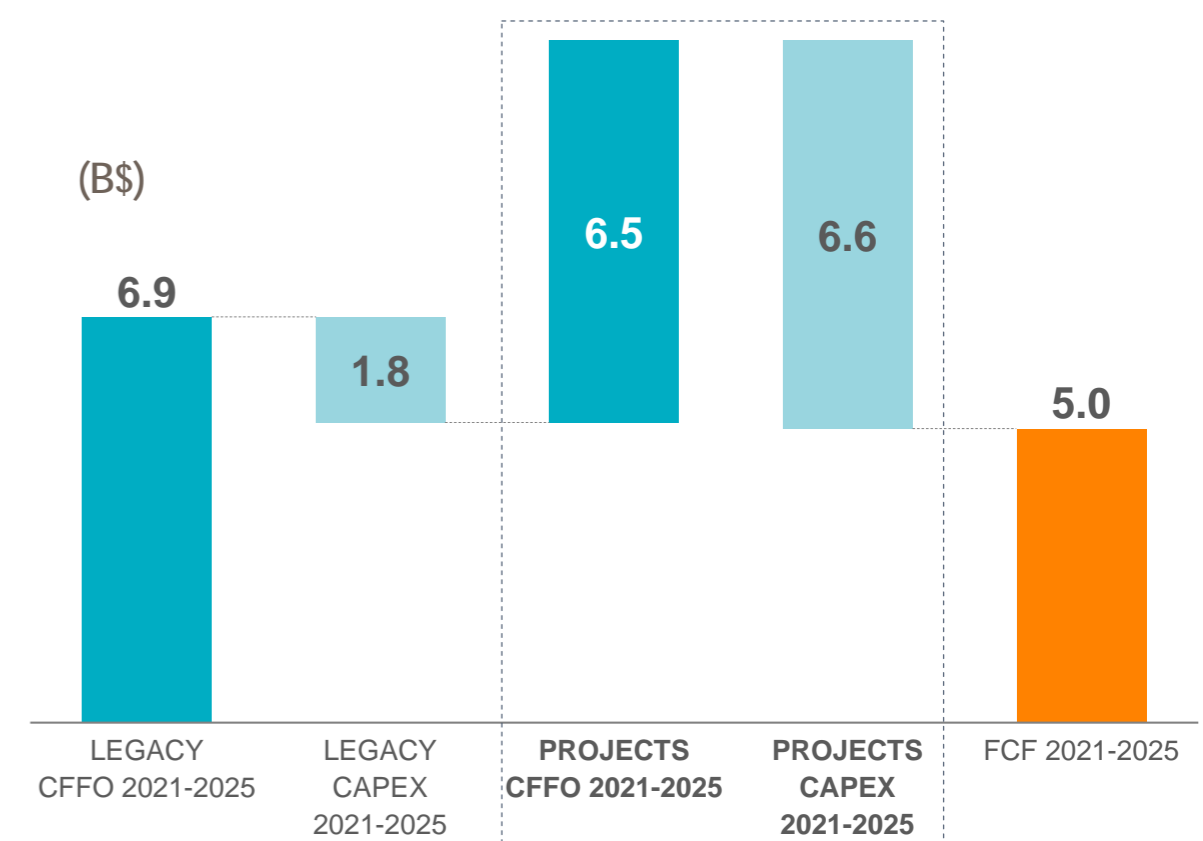
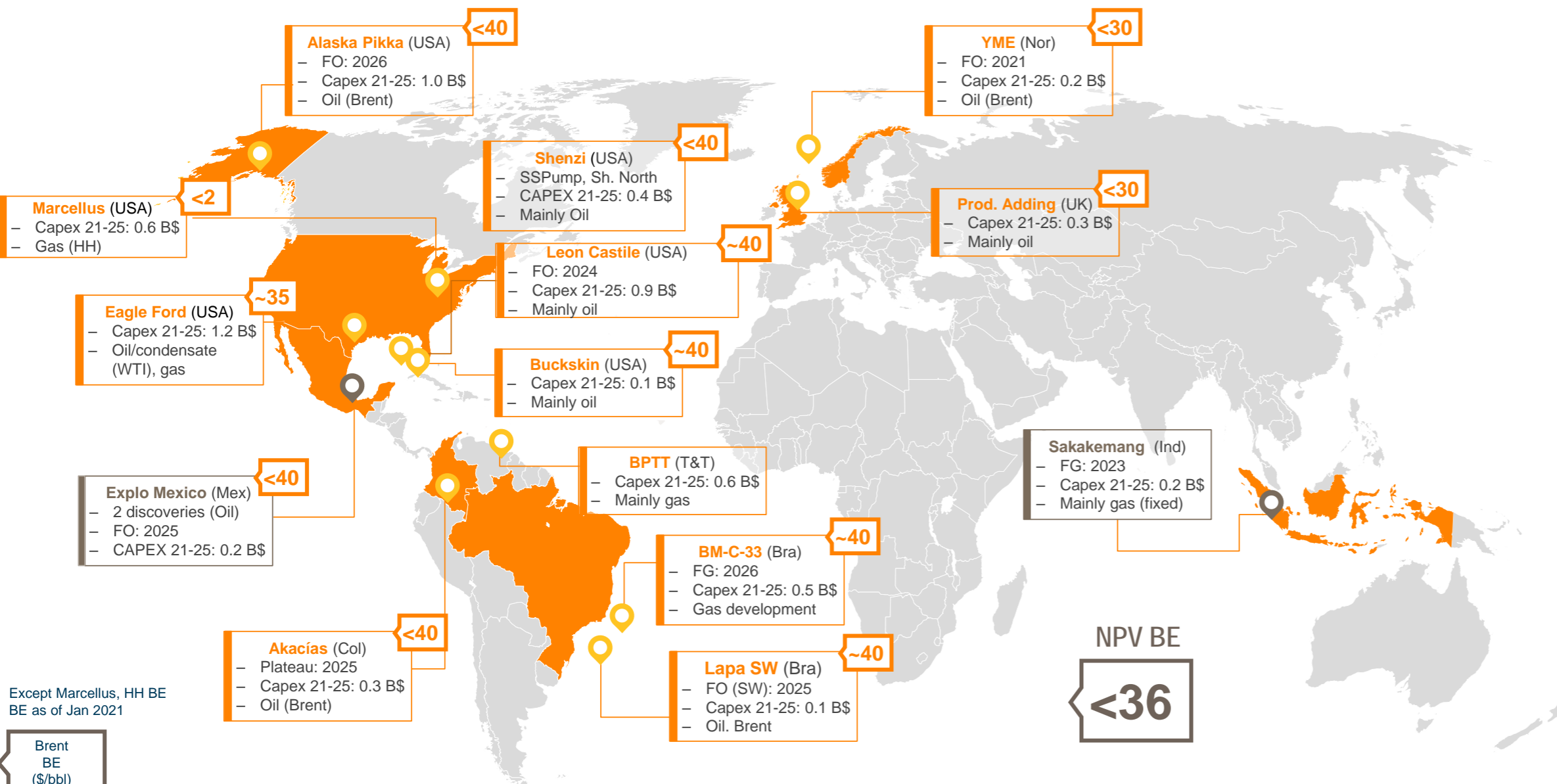
Focus portfolio and capex allocation: projects self-funded 21-25

Upstream



Resilient and Flexible capital program

Self-funded projects



Except Marcellus, HH BE BE as of Jan 2021

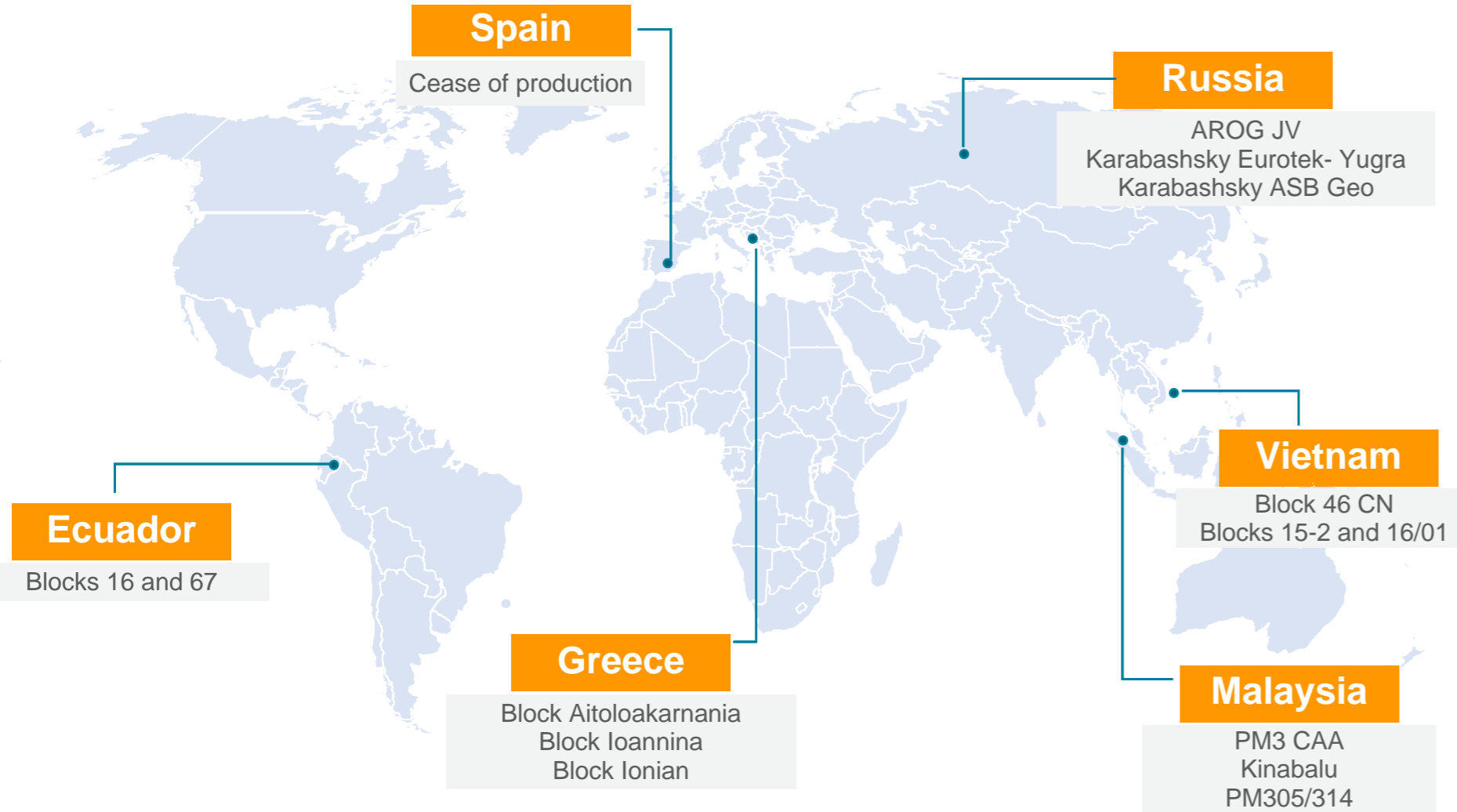
Brent BE (\$/bbl)

Progressing in portfolio rationalization and FIDs

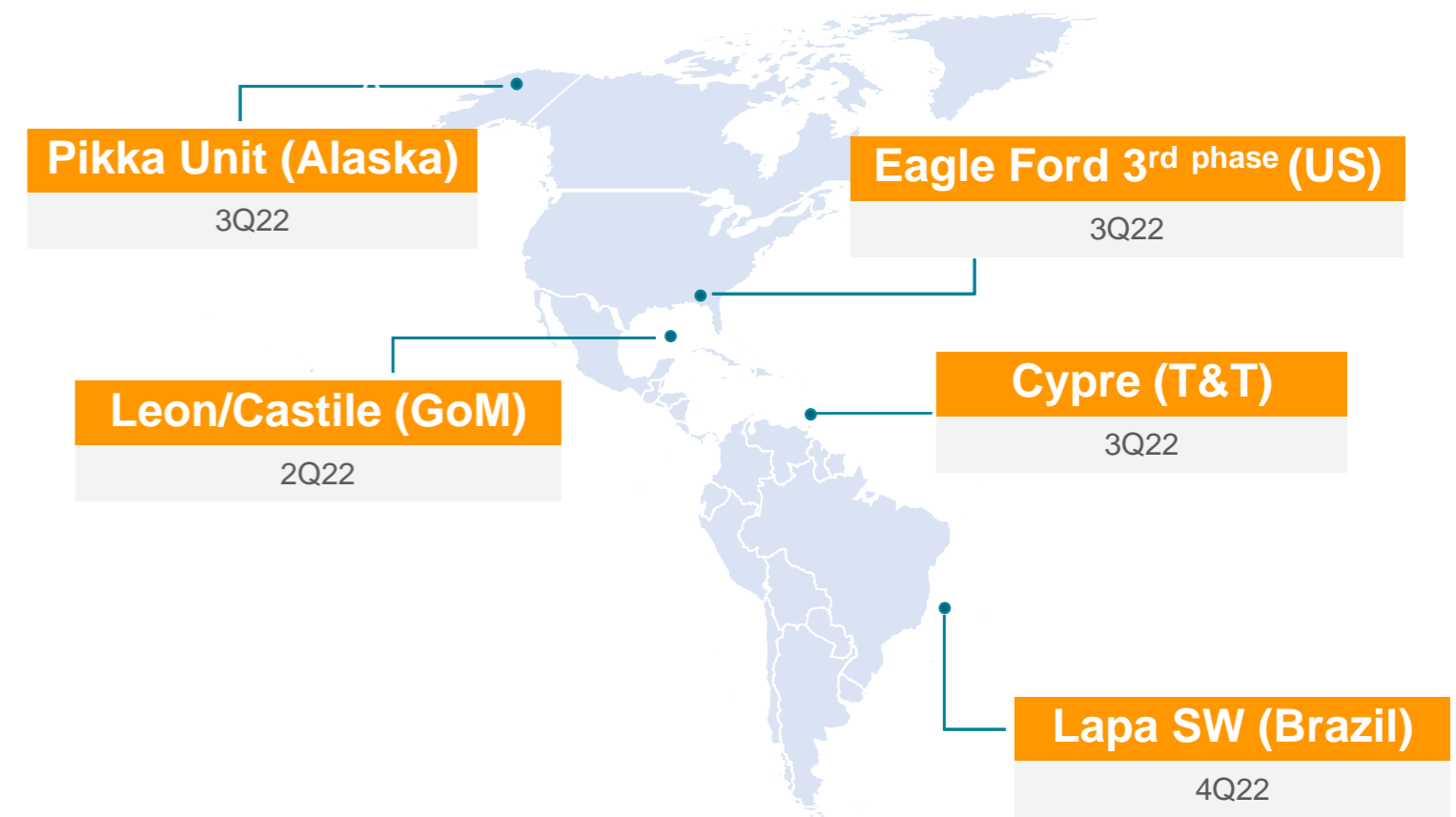
Upstream



Portfolio rationalization



FIDs 2022



Completed the exit from Upstream operations in six countries

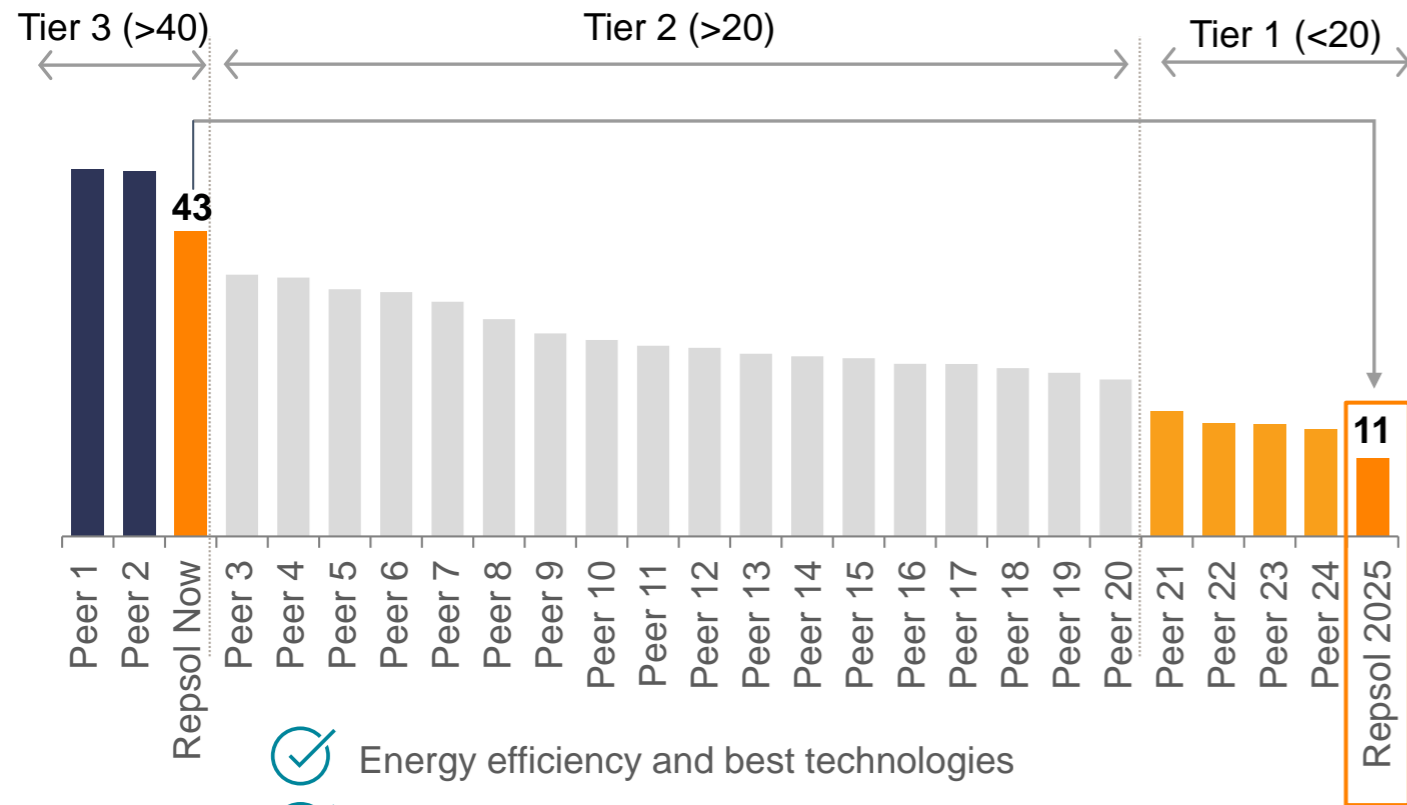
Includes transactions completed in 2021 and 1Q22

High grading portfolio supporting carbon intensity reduction



Repsol to become tier 1 lowest carbon intensity with a 75% reduction

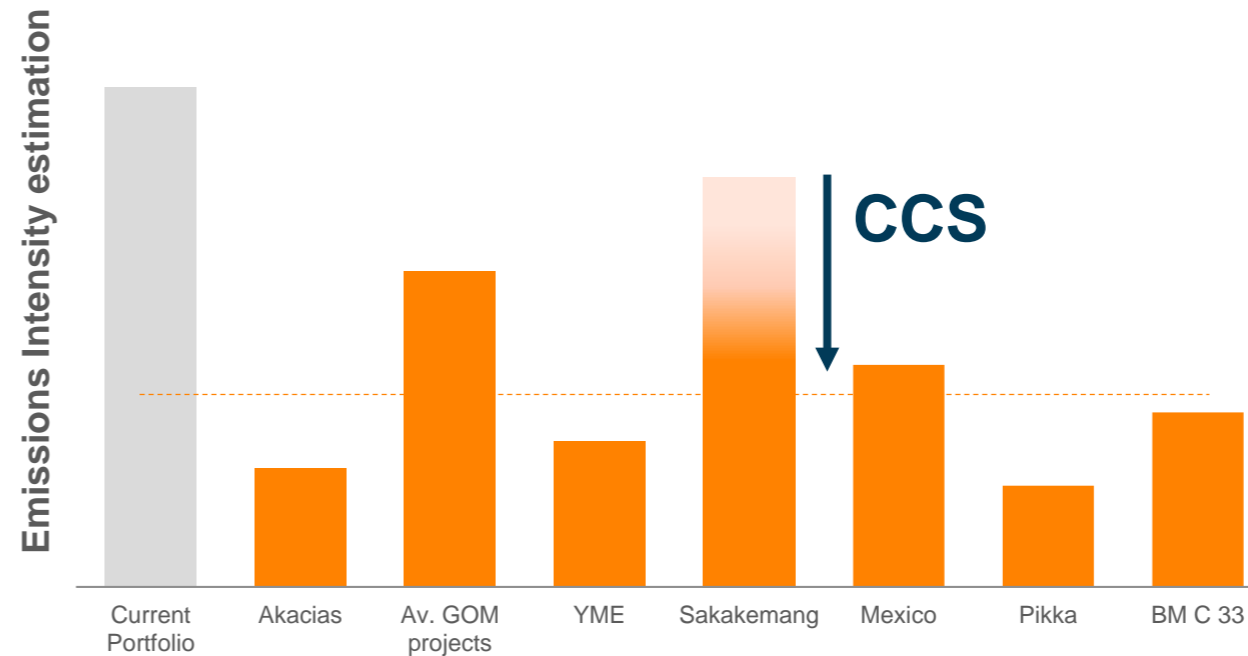
Emissions intensity per barrel produced (kgCO₂/boe)



- ✓ Energy efficiency and best technologies
- ✓ Decline/exit of carbon intensive and non-core assets

High growth new barrels with lower emission intensity

New production pushes down emissions intensity



Emissions reduction projects in most intensive assets

Sakakemang:
CCS project in FFD phase with 1.5-2 Mt CO₂ per year captured and a total investment of €247 M

Note: The peers considered on the above chart are Eni, Gazprom, BHP, Conoco, Petronas, Hess, Anadarko, Exxon, Woodside, Equinor, CNPC, Total, Occidental, Kosmos, Marathon, CNOOC, Shell, OMV, Chevron, Petrobras, BP, Rosneft, Noble, Apache. 2019 Data
Source: Wood Mackenzie Emissions Benchmarking Tool

Setting the new business priorities



Upstream



Yield and Focus



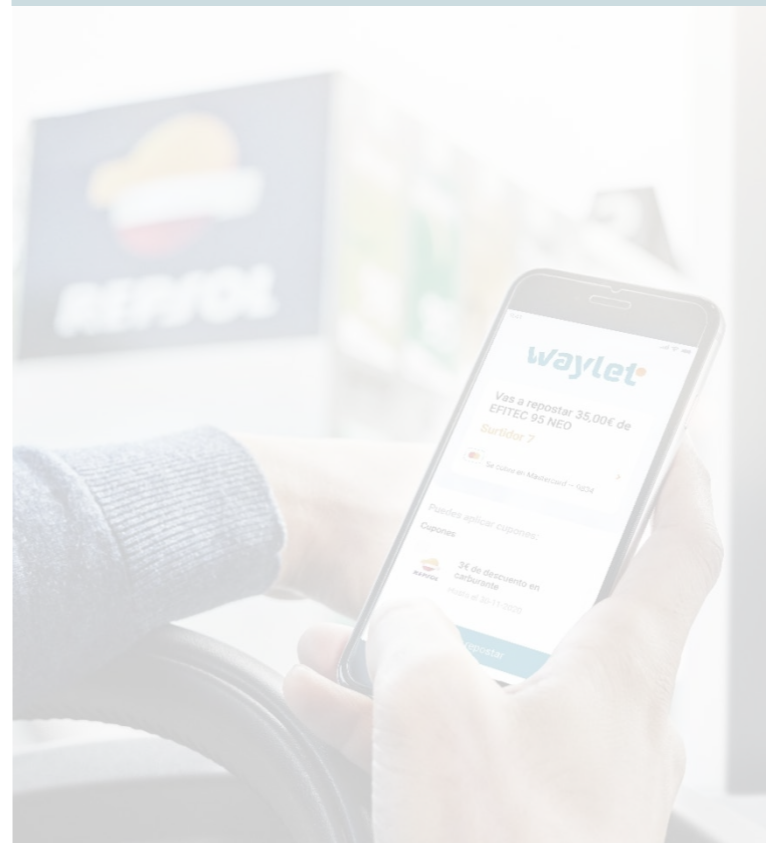
Industrial



Yield and New Platforms



Customer-centric



Yield and Transformation



Low-carbon generation



Business Build

Maximizing yield and developing the next wave of profitable growth



1 Yield

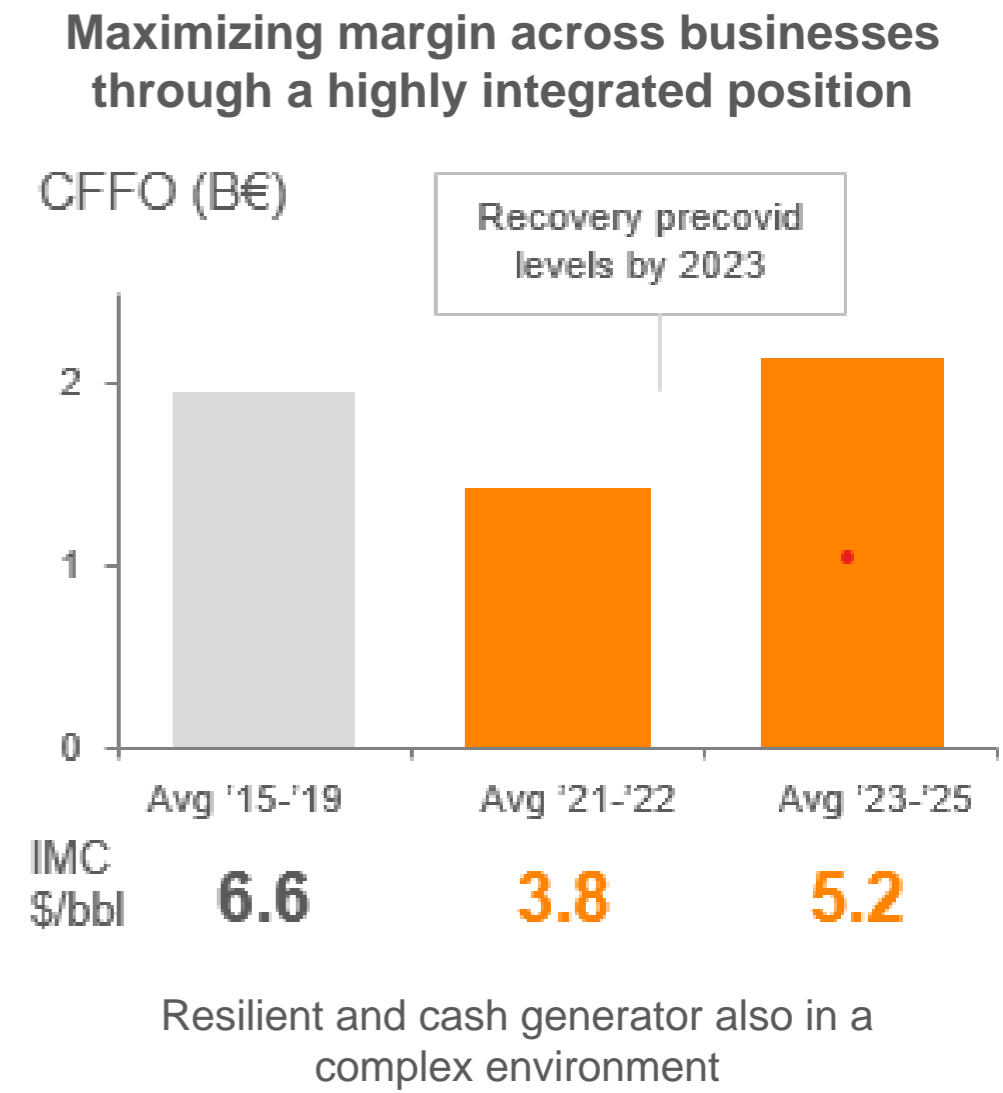
Cash generation in a complex environment

2 Digitalization

Industry 4.0 driving integration & improved decision making

3 New platforms

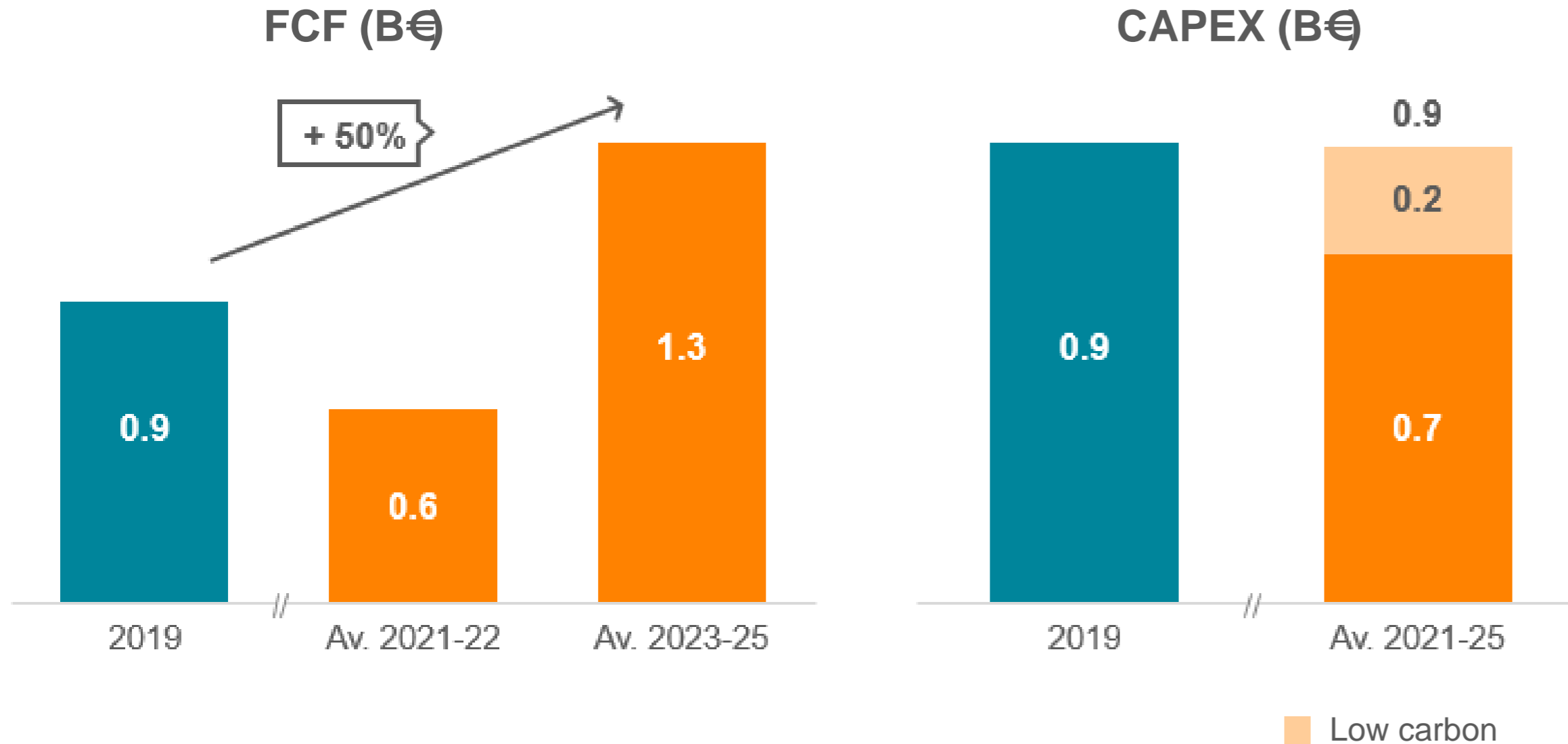
| Refining ¹ | Chemicals | Trading |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <ul style="list-style-type: none"> Net Cash Margin 1Q Solomon and Wood Mackenzie Advantaged position Enhancing competitiveness and operational performance | <ul style="list-style-type: none"> Differentiation with high value products Growth in incoming opportunities Feedstock flexibility: 60% LPGs to crackers vs 25% EU average | <ul style="list-style-type: none"> Maximize the integration and value from assets Incremental growth in key products and markets |
| <ul style="list-style-type: none"> Automated and self-learning plant optimization based on real-time data Enhance asset availability to maximize output and optimize maintenance costs (-5% by 2025) Integrating value chain management through planning models based on AI and machine learning Smart energy optimizers to reduce consumption and GHG emissions (-0.1 Mt CO₂) | | |
| <ul style="list-style-type: none"> Leadership in new low-carbon businesses (hydrogen, waste to x, etc.) | <ul style="list-style-type: none"> Circular platforms (recycling and chemicals from waste) | <ul style="list-style-type: none"> Grow in low carbon businesses (biogas/biofuels, CO₂, etc.) |



1. Includes Spain and Peru R&M

Solid cashflow generation and new businesses build up

Industrial



2025 BE¹ reduction >\$1.5/bbl

CO₂ reduction² by 2025 > 2 Mt CO₂

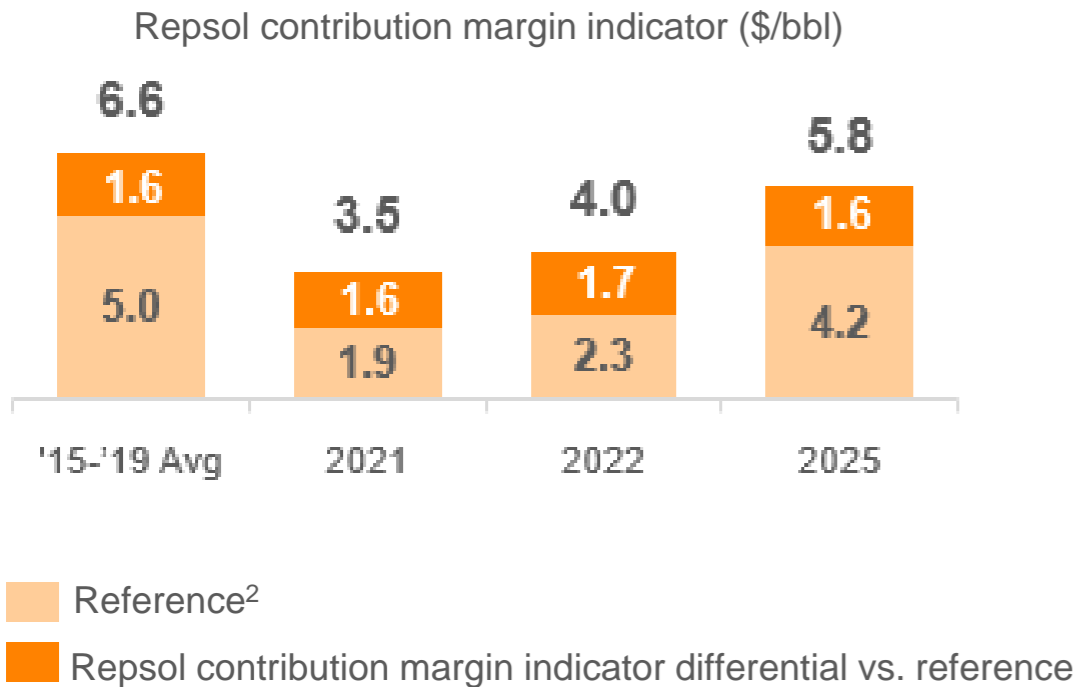
Maintaining competitiveness in a complex environment

Refining



Maximizing margins

Refining Margin Indicator projections progressively recovering¹



Strong focus on competitiveness increase

Maximizing margins

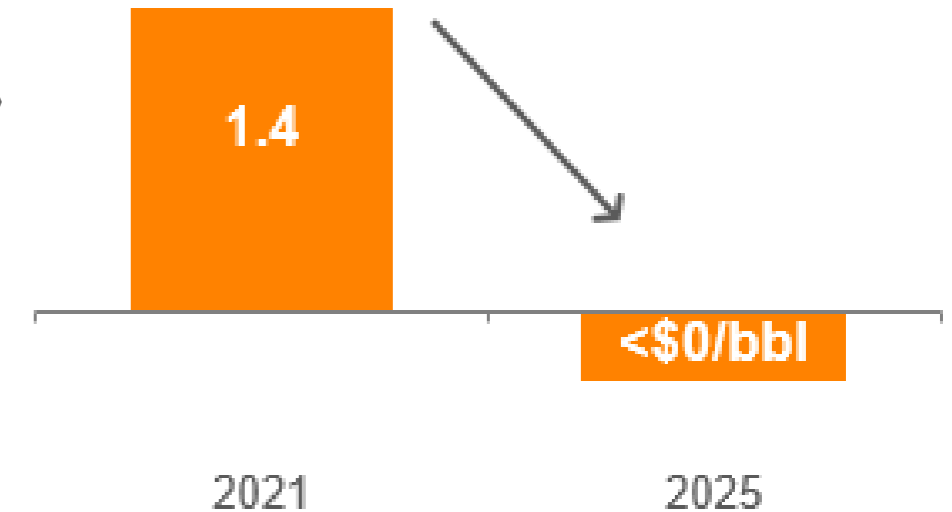
- Supply chain: Greater integration with Trading / Petrochemicals
- Further digitalization of planning and operation
- Operational excellence: Energy Intensity Index (25-25 Plan), up to 97% operational availability, yields optimization

Opex Optimization

New decarbonization platforms returns

Reducing breakeven to support cashflow generation

EBITDA refining margin breakeven @Repsol contribution margin indicator (\$/bbl)



1. Repsol consistently above market reference (+\$1.6/bbl '15-'19) 2. IHS NWE Sweet Cracking Refining Margin adjusted on homogeneous crude price basis @\$50/bbl; projections from November 2020.

25/25 decarbonization program with strong contribution to margin improvement and CO₂ reduction



Maximizing energy efficiency with attractive returns

Adopting **best-in-class technologies**

Exploration of **energy use opportunities** and **utilities optimization**

Digitalization of operations and integration with AI

Industrial energy efficiency 2021-2025

>20% estimated IRR **-0.8 Mt** CO₂ reduction¹

€0.4 B Total Capex

>200 Initiatives identified

New low carbon business selected projects

C43: Waste & UCOs treatment plant

Advanced HVO plant - Reducing 900 kt/y CO₂ emissions

Investment

€188 M

Capacity

250 kta Sustainable biofuels
300 kta From waste per year
Cartagena

Chemicals circularity

- Zero project: chemical recycling of used plastics
- Reciclex project: mechanical recycling of polyolefins

Investment

€70 M

Capacity

74 kta Circular polyolefins²
Puertollano

Biogas generation plant from urban waste

Biogas to substitute traditional fuel consumption

Investment

€20 M

Capacity

10 kta Urban waste
Petronor

Net zero emissions fuel plant

E-fuel production from renewable hydrogen (electrolysis) and CO₂

Investment

€60 M

Capacity

10 MW Electrolyzer
Petronor

1. Scope 1+2 emissions 2. Recycle 20% equivalent of our polyolefins production by 2030, target to which other technologies will also contribute (e.g. gasification)

Setting the new business priorities



Upstream



Yield and Focus



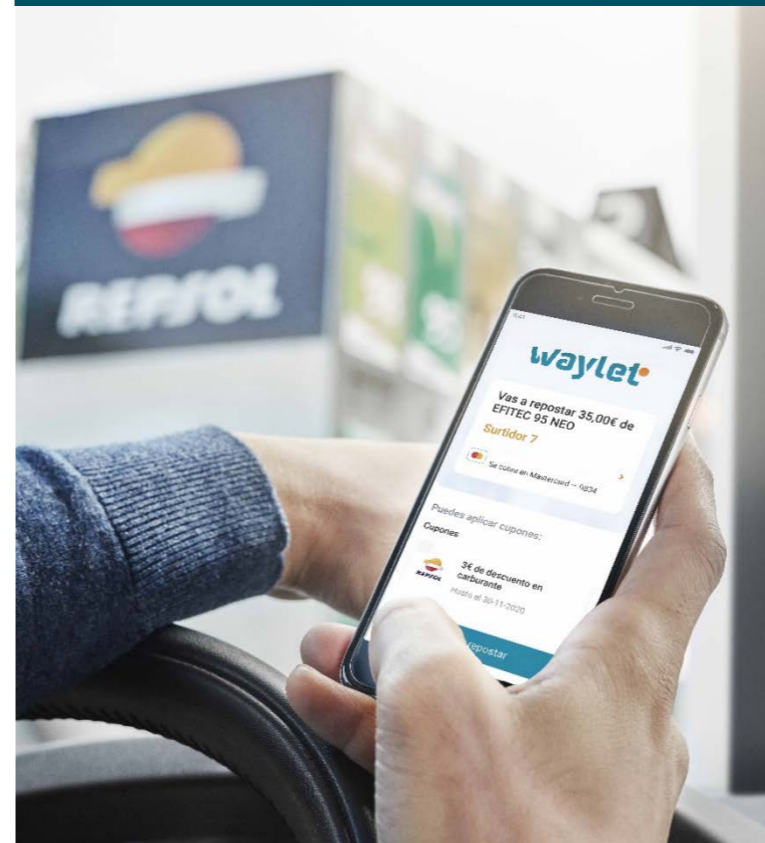
Industrial



Yield and New Platforms



Customer-centric



Yield and Transformation



Low-carbon generation



Business Build

Strong and growing profits and cash generation

Customer-Centric Businesses Strategy 2021-25



Key foundations

Longstanding Iberian Energy Leader

Mobility leader in continuous transformation

High-growth power customer business



Strategic drivers in Energy Transition

 **Multi-energy**

Cross-sell to current customers and channels, adding new services (E-Mobility, Energy Services & Advanced mobility services)

 **Customer centricity**

Roll out the new transversal loyalty program, developing engagement with end customers

 **World-class digital**

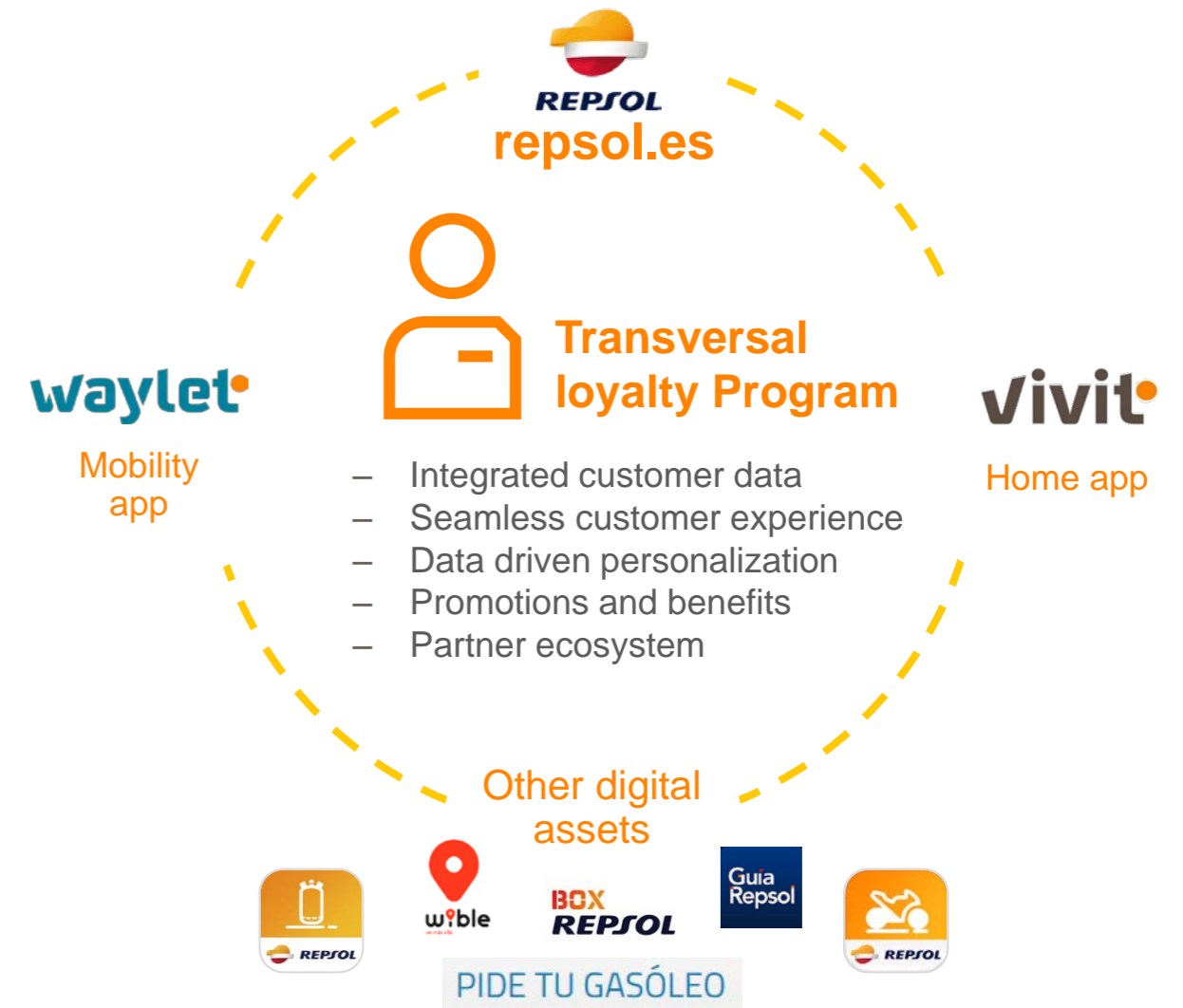
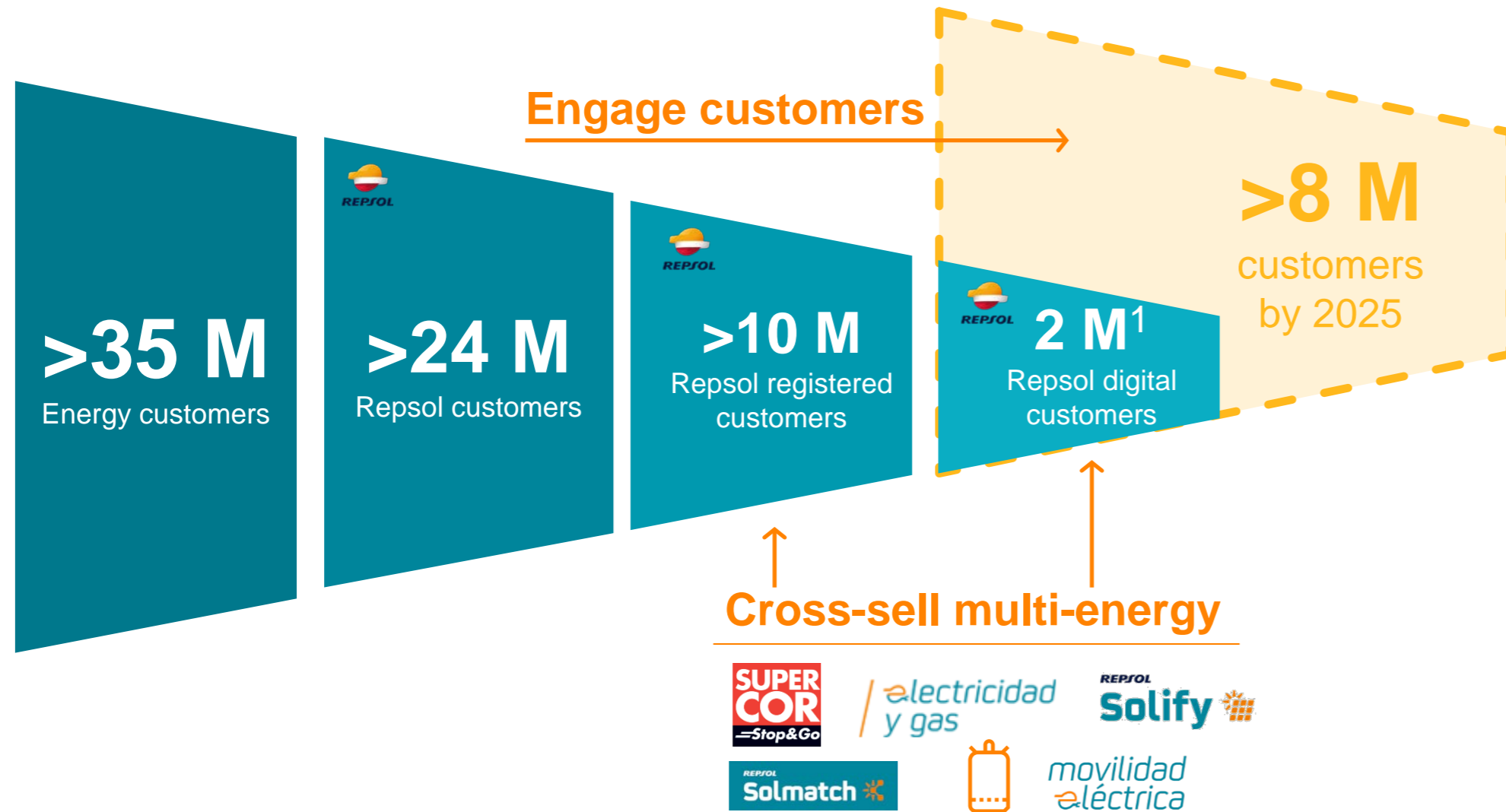
Expand digit platforms for customer engagement (Waylet & Vivit apps), with AI based personalization and advanced pricing



Ways of working

More autonomous management, strengthening entrepreneurship culture

Launching Repsol's Transversal Loyalty Program to orchestrate customer-centric multienergy approach across customer base



1. >5 Million clients in September 2022

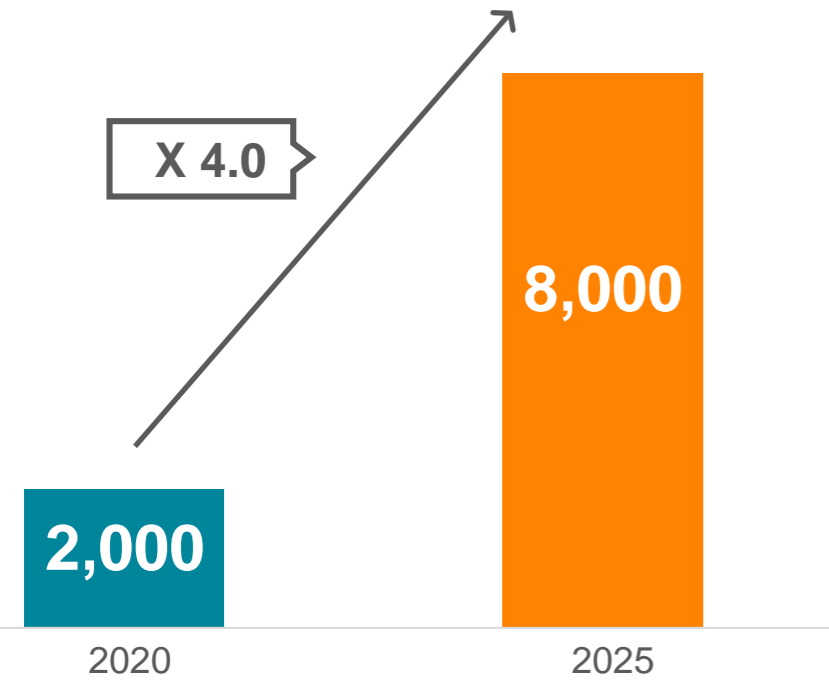
New transversal loyalty program to reach 8 M customers (100% digital) and generate incremental margin by 2025

Growth ambition with strong FCF generation

Customer Centric Business



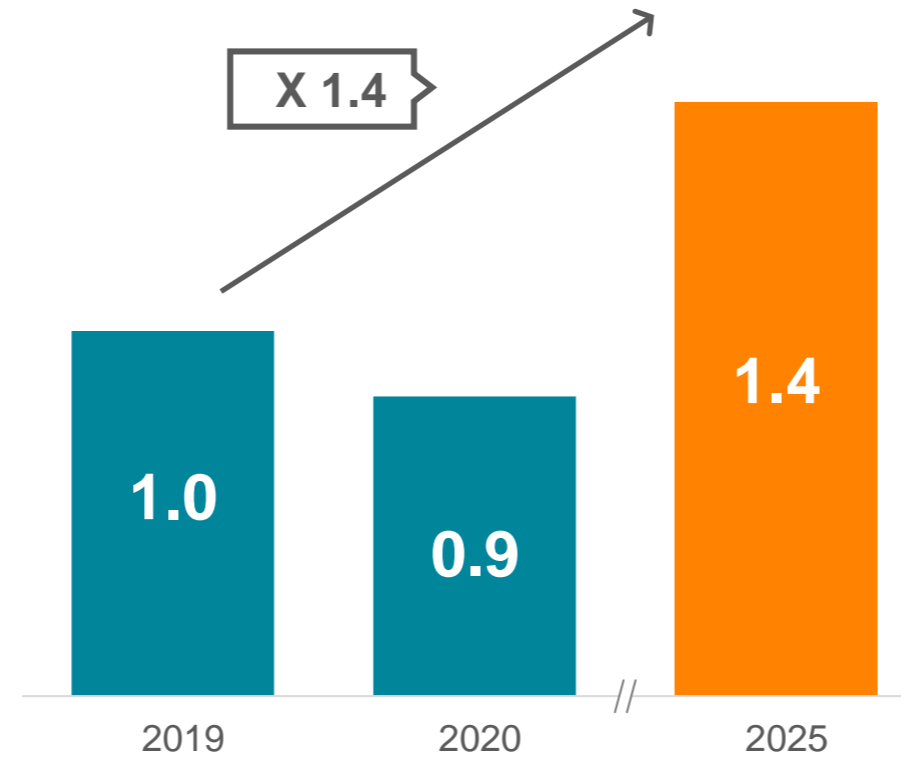
Digital customers ('000)



1,100 k → 2,000 k

P&G +
E-Mobility
customers

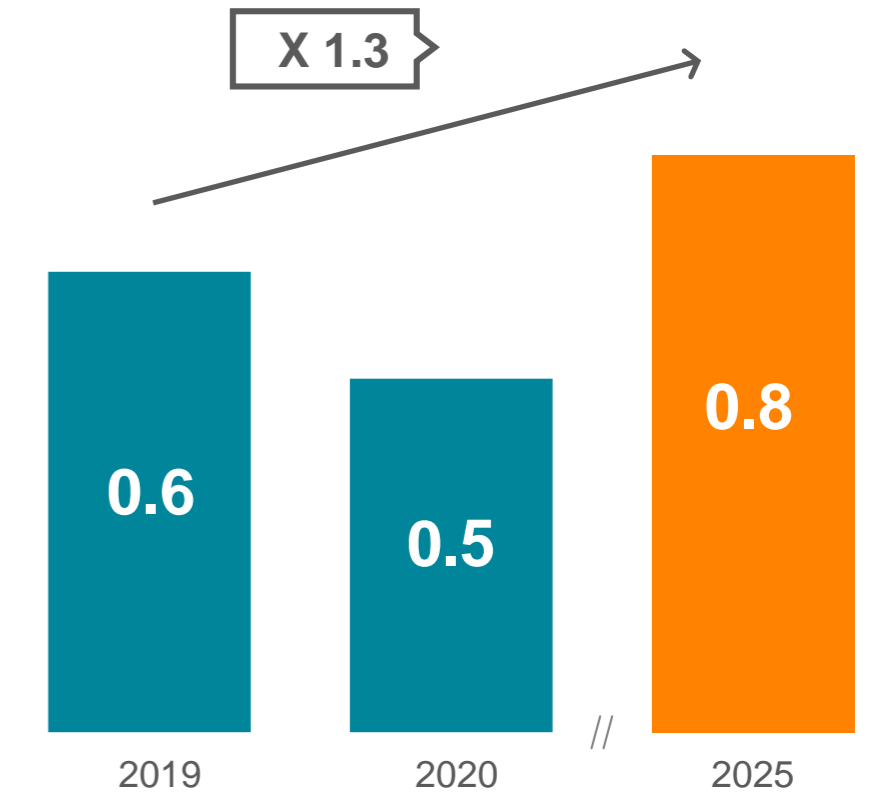
EBITDA (B€)



Mobility contribution margin (M€) **x 1.15**

Non-oil contribution margin (M€) **x 1.25**

FCF (B€)



Setting the new business priorities



Upstream



Yield and Focus



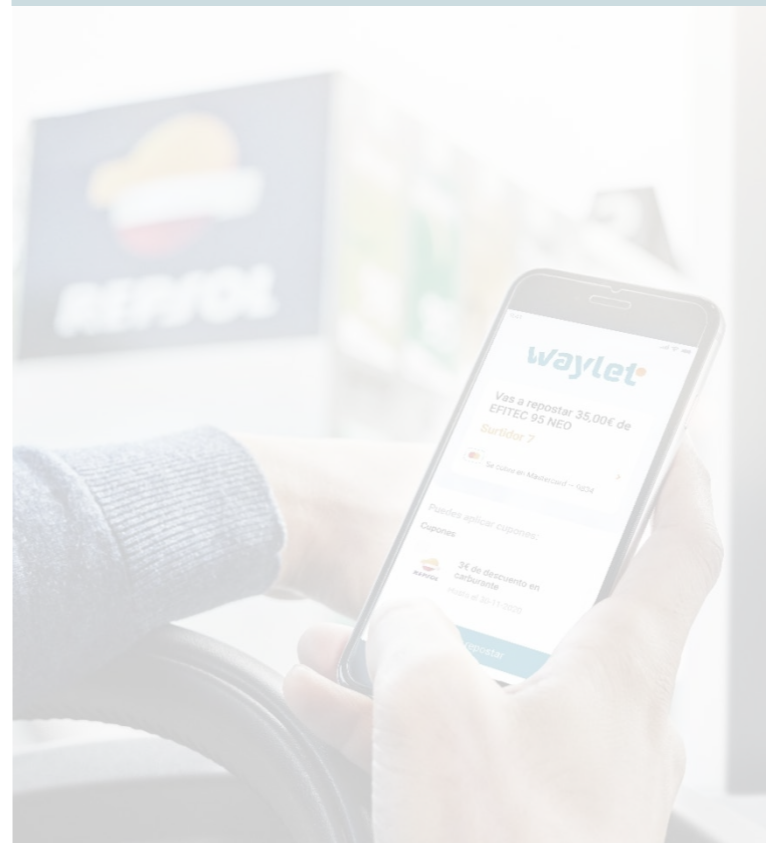
Industrial



Yield and New Platforms



Customer-centric



Yield and Transformation



Low-carbon generation



Business Build

Developing a competitive RES player with international platforms

Low-Carbon Generation



Estimated low carbon operating capacity (GW)¹

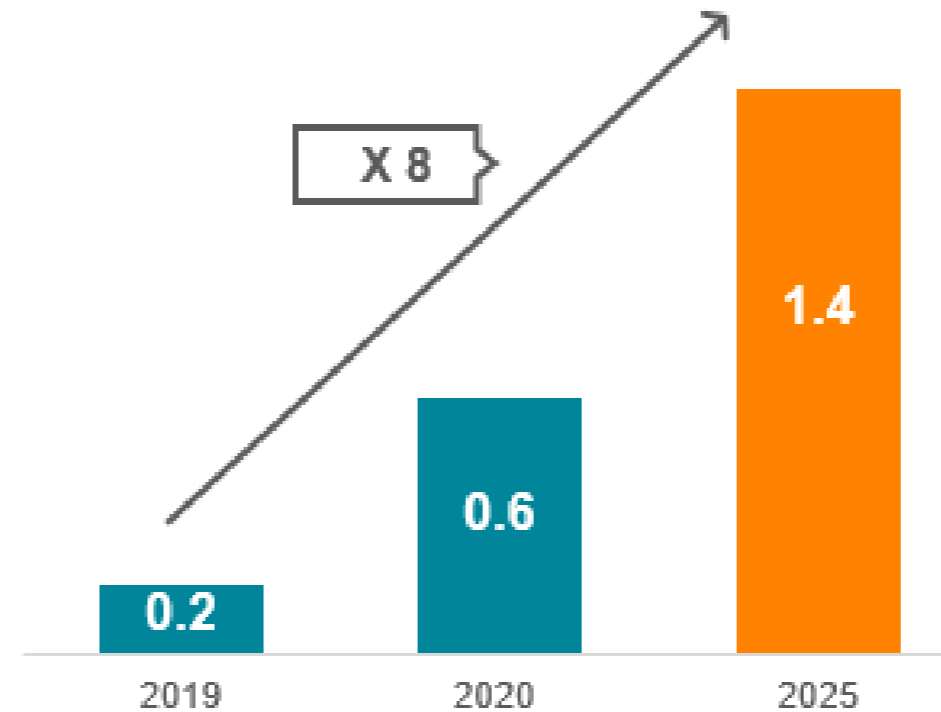
Phase I
2019
3.0 Gw

Phase II
2020-2025
8.3 Gw
New ambition ³

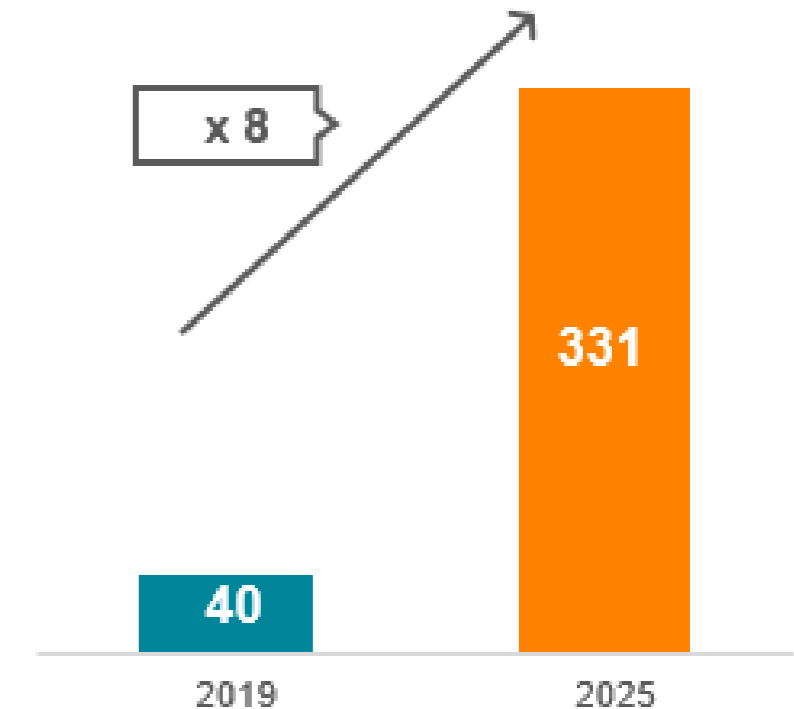
Phase III
2026-2030
20 Gw
New ambition ³

- Launch **organic growth** – development of Ready to Build and earlier stage assets
- Develop RES **capabilities and project pipeline**
- Build and put in operation pipeline, with **more than 500 MW per year** in early-stage assets
- Create international platforms
- Accelerate organic development to **more than 1 GW per year**
- Optimize portfolio with an opportunistic approach

Capex (B€)



Gross EBITDA² (M€)



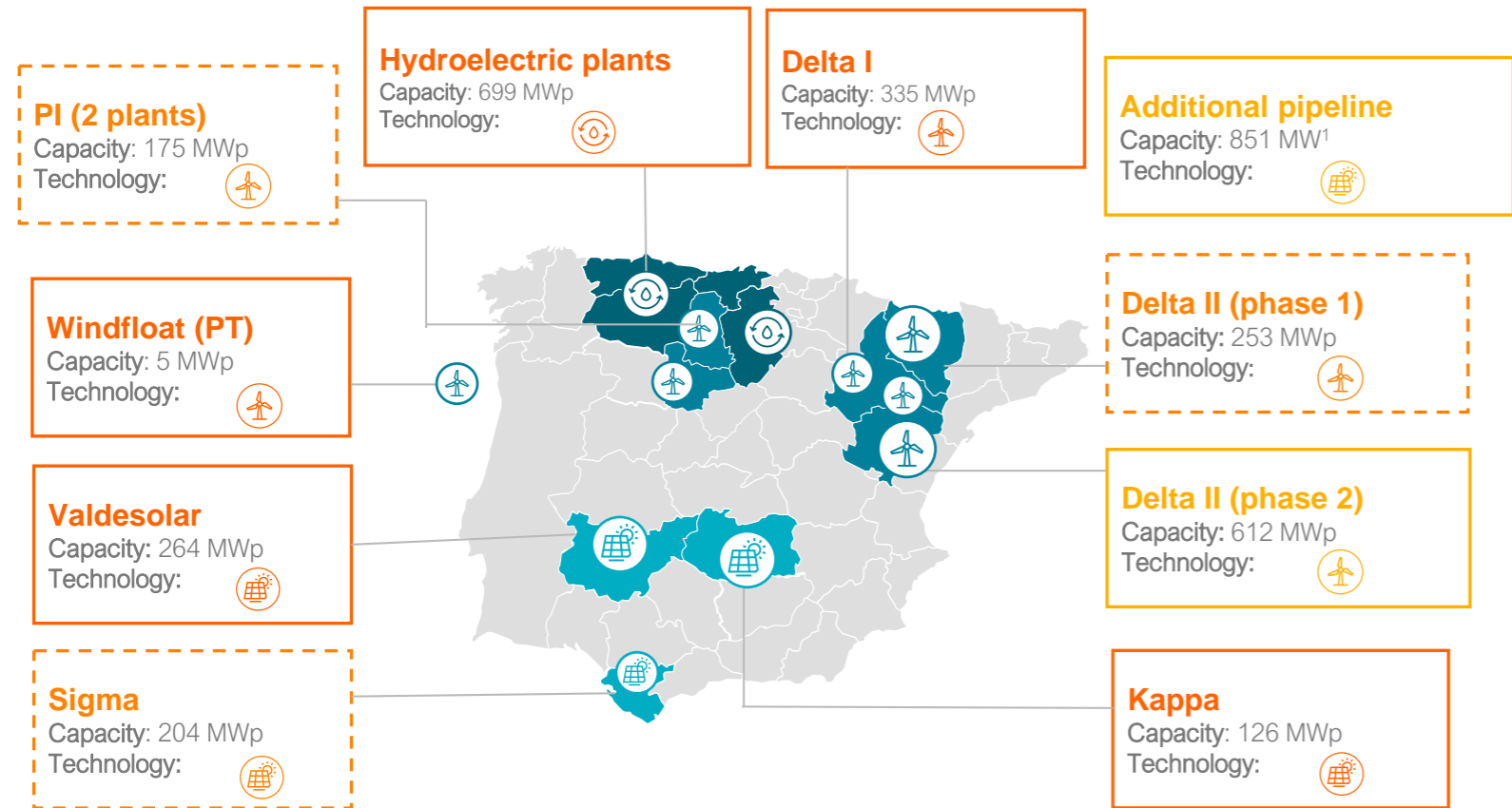
Spanish average power price
42.5 €/MWh

1. RES: Considering 100% in Spain and International (excl. Chile) and 50% JV stake in Chile. 2. Excludes structure costs. 2025 EBITDA estimated assuming 2025 consolidated capacity is operating during the whole year for comparative reasons. Figure considering only estimated operating capacity of 7.4 GW is €321 M. 3. As a result of increased ambitions in Renewable Capacity generation, the Low Carbon generation objective has increased from 7.5 to 8.3 GW in 2025 and from 15 to 20 GW in 2030 compared to the original commitments in the SP.
Note: Gross Capex, capacity, and gross EBITDA considers 50% WI in Chile and 100% WI in Spain and rest of the world. (EBITDA and Capex figures do not include cogenerations)

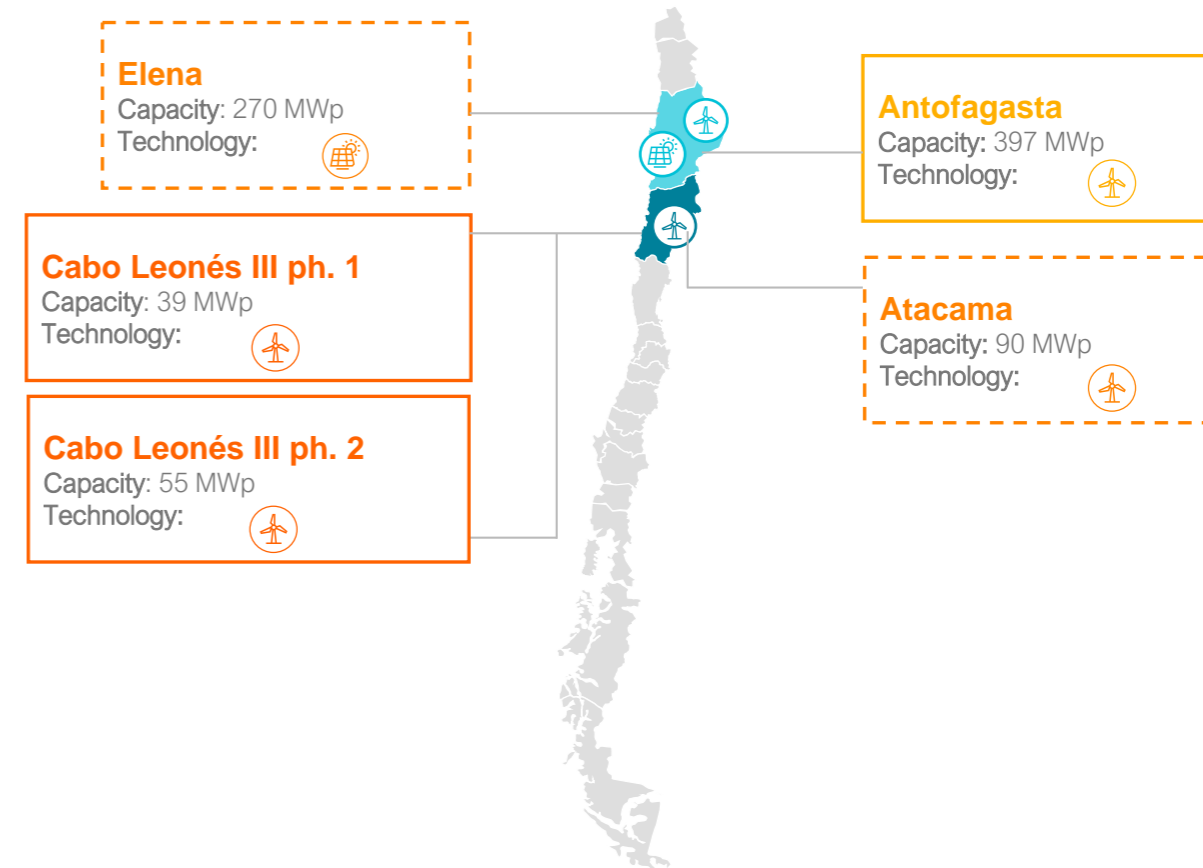
Strong portfolio of advanced stage projects with short term material growth and robust profitability



Spain



Chile



Operating
 Under construction / secured
 High visibility pipeline
 Hydro
 Solar PV
 Wind
 Wind & Solar PV

(1) Greenfield projects with interconnection rights, including solar hybridization projects in wind portfolio

De-risking the ambition: Hecate acquisition

Low-Carbon Generation

The acquisition of a stake in Hecate Energy allows Repsol to create a high growth renewable platform with strong development capabilities in the US

Step into the USA Renewable Energy Market to become an integrated developer and operating player

Disciplined Acquisition of a minority stake (40%) of Hecate Energy, leading independent developer with a portfolio of more than 40 GW of utility-scale PV solar and battery storage projects in the U.S.

- Experienced and proven management team
- One of the largest, and regionally diversified, solar PV portfolios in the U.S.
- 16.8 GW pipeline (Early and mid term projects) and 4.3 GW Storage Capacity through Hecate Grid

Participation in the development (being able to influence and decide EPC and PPA before the transfer) phase while maintaining preferential position to build the Renewable position in the USA

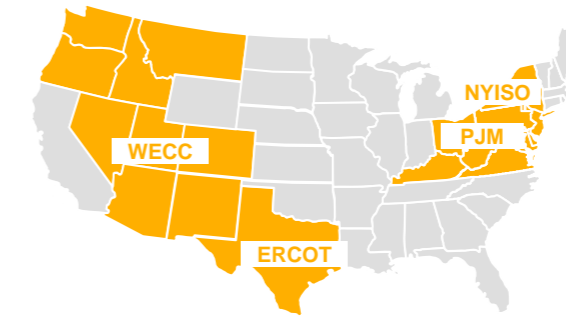
- Access to Hecate pipeline (at Repsol sole discretion)
- Parallel incorporation of Repsol OpCo to develop, construct and operate new GW in USA
- Potential full acquisition in year 3 at Fair Market Value

Operating
Jicarilla 2
(62.5 MWdc, Solar - New Mexico)

Under construction/Secured
Jicarilla 1 Solar + Storage
(62.5 MWdc + 20 MW, Solar+Batteries - New Mexico)

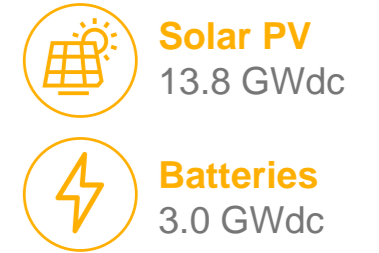
Frye
(637 MWdc, Solar - Texas)

Well-diversified footprint across the most attractive US energy markets...

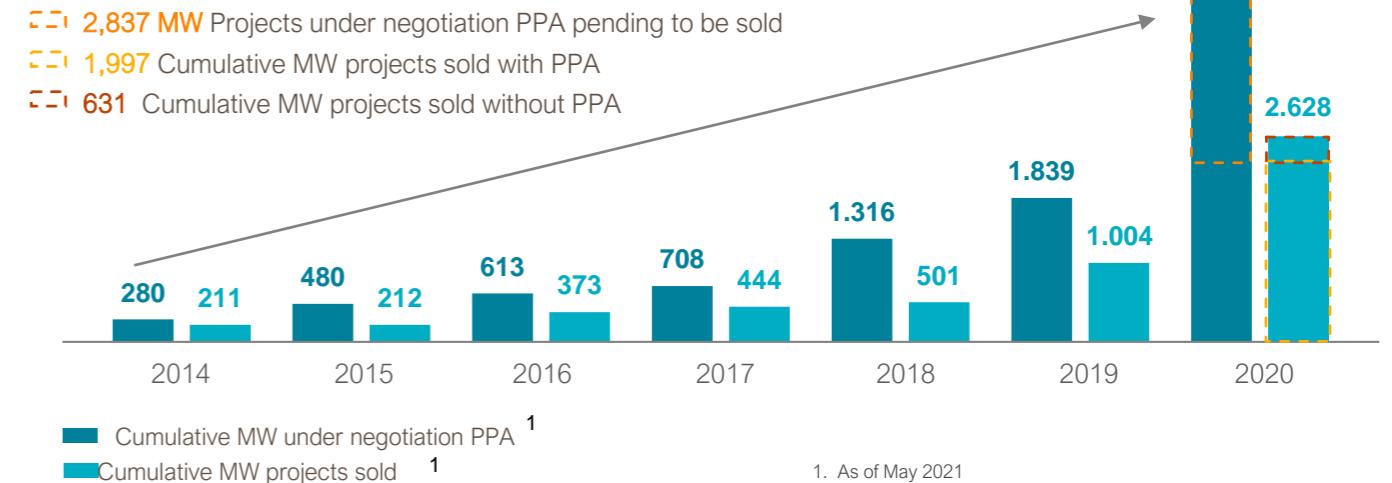


Early and mid term projects

16.8 GWdc



... and a strong track record developing and selling projects

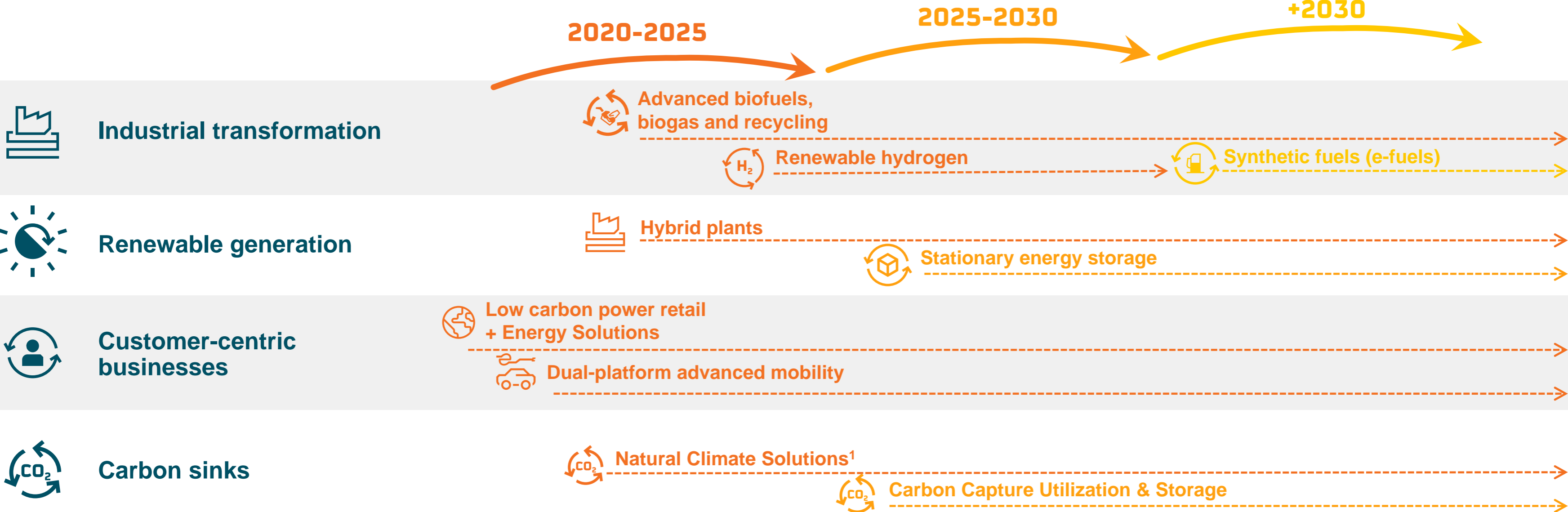


Stepping up energy transition

04.



Decarbonization is an opportunity to build business platforms as technology evolves



1. Forestry JV

Ambition to become a leader in renewable H₂ in the Iberian Peninsula

Renewable Hydrogen



Multi-technology approach

providing flexibility, and optimizing production



Electrolysis



Biomethane
in existing SMRs¹



Photoelectrocatalysis
proprietary technology

Largest H₂ consumer (72%) and producer in Spain

Privileged integrated position allowing **arbitrage between self-consumption and other final uses**

Transportation and e-fuel
leveraging SSs

Gas network injection
blended with gas for residential and industrial use

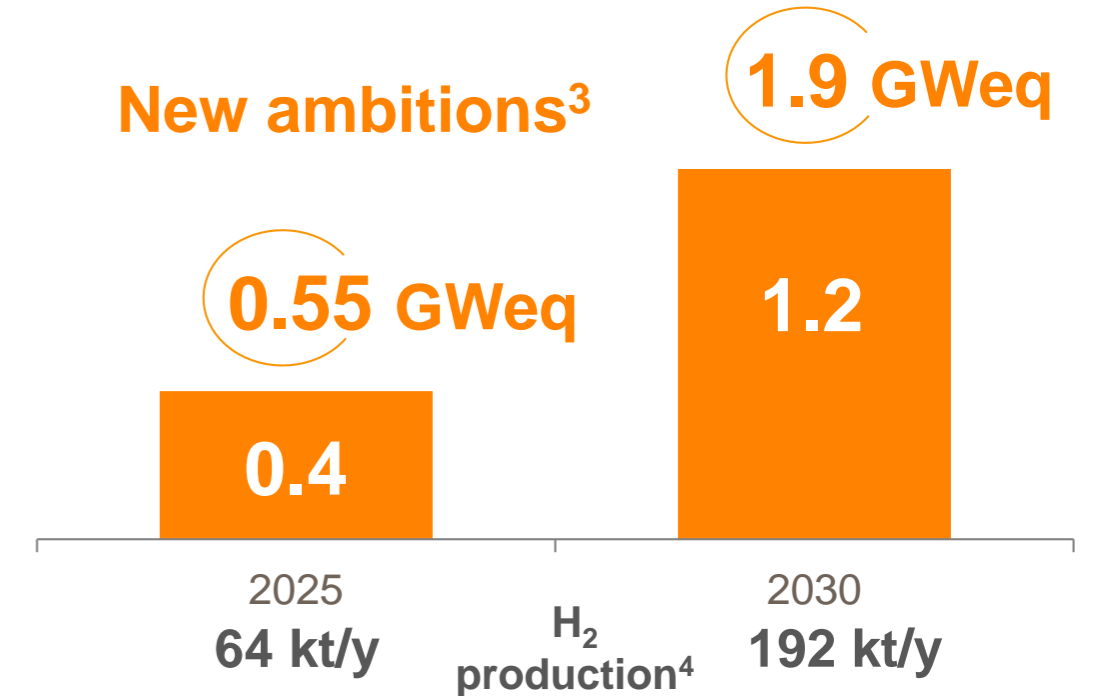
Industrial feedstock
to other players

Electricity storage
for flexible power generation

Clear ambition² to become Iberian leader

Renewable H₂ capacity under development [GWeq]

New ambitions³



Repsol to become an active H₂ player
across uses, and a strategic partner to develop the Government ambition

1. Steam reformer 2. Repsol's hydrogen ambition conditioned to access to regulatory changes and availability of EU recovery funds Plan

3. Renewable H₂ ambition increased in October 2021 from 0.4 to 0.55 GWeq in 2025 and from 1.2 to 1.9 GWeq in 2030 4. Considering a ratio of 0.02 t/h per MW and 8,000 hours of operation per year based on Repsol's past projects

Repsol with clear advantages in renewable hydrogen production

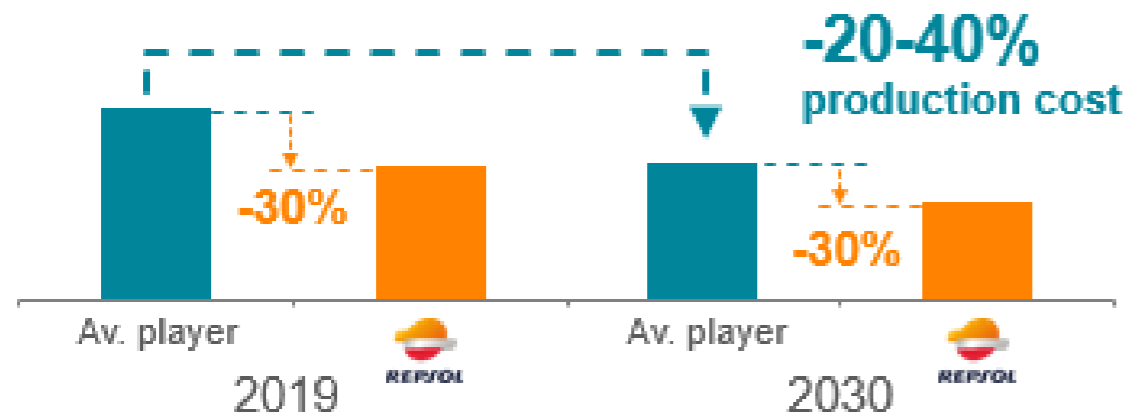


Renewable Hydrogen

Repsol's with an **advantageous position** resulting in **tier#1 LCOH¹ ~30%** lower vs. a local renewable H₂ producer

- Renewable H₂ production from biomethane to become competitive in the short term
- Integration in current sites and with own renewable power generation

Renewable H₂ production cost for an av. player in Spain (€/kg)



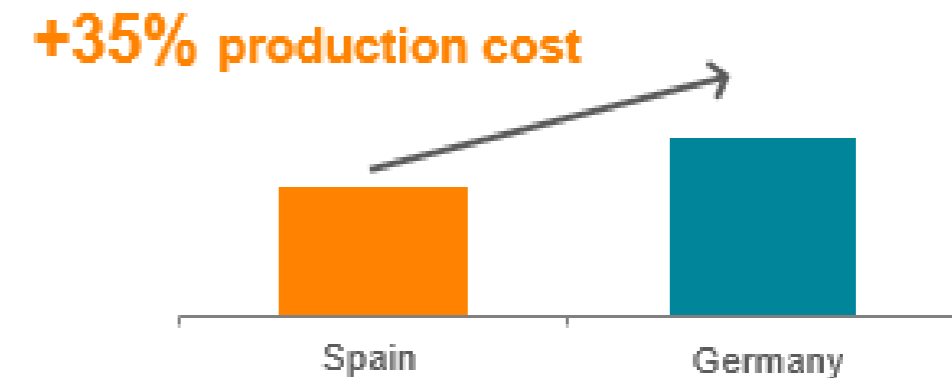
Competitiveness of electrolytic vs. fossil fuel H₂, expected by 2030, could be brought forward by

- Technology cost reduction (massive adoption)
- Higher carbon price
- Regulatory mechanisms, as/if needed

Spain, the best EU location to produce hydrogen with electrolyzers

- Lower production costs due to better renewable resource
- Spain reaching renewable H₂ (with electrolyzers) competitiveness five years before Germany

Production cost via electrolysis in 2030² (€/kg)



1. Levelized Cost of Hydrogen assuming 50% of the renewable H₂ production made with biomethane and the remaining 50% with electrolyzers. 2. Spain with an average LCOE of €33.2/MWh and Germany with an av. LCOE of €48.3/MWh in 2030

Repsol best positioned to lead H₂ development and cost competitiveness as the main consumer in Spain (vs. non-consuming players interested in high prices to drive production)

Repsol becoming an advantaged producer of low carbon fuels

Sustainable biofuels



Repsol best positioned for sustainable biofuels production



Already a leading biofuels producer, and **first biofuels marketer in Spain** (66% share)



Leveraging our **tier one industrial sites** to produce biofuels in own facilities through modifications of current units

- **Lower Capex:** <€500/t in existing plants (vs. >€1000/t of peer's new plants)



Average projects **IRR >15%**

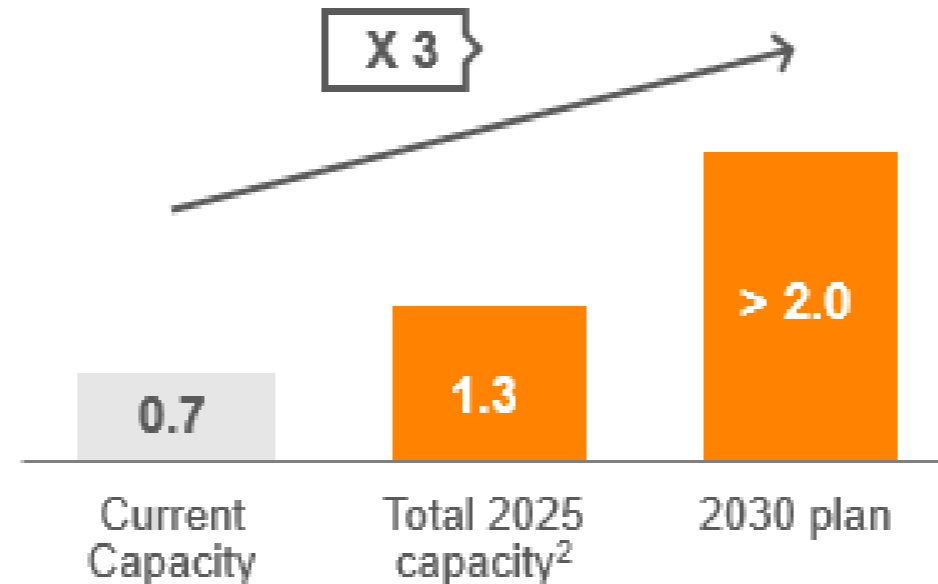


Positioning, scale and relevance of our industrial hubs key to secure feedstock

Reaching > 2 Mta of low carbon fuels in 2030¹

Low carbon fuels gross production (Mta)

Updated ambition: from 600kt of HVO to >2 Mt of low carbon fuels



Repsol with a **leading sustainable biofuels ambition**

With a multi-technology and raw material approach

Use of wastes as feedstock



- > **65% of biofuels produced from waste** by 2030 (up to 100% potentially to satisfy market or regulation demands)
- Large **availability of required feedstock with flexibility** between alternatives
- **~4 Mt of waste³** to be used as raw materials by 2030

1. Gross volumes 2. Expected capacity of sustainable biofuels by 2025 includes: 700 kt/y from current existing capacity, 250 kt/y capacity from the advanced biofuels plant in Cartagena, 130 kt/y capacity from a gasification plant to produce methanol and ~300 kt/y capacity through modifications in existing units. 3. Gross volume. It includes Repsol's whole circular strategy: biofuels, circular chemical products and plastics and biogas production

Repsol to develop widespread, smart, conveniently-located charging network

e-Mobility



2022

Ultra / Fast
chargers every
50km

+1,000
public
chargers

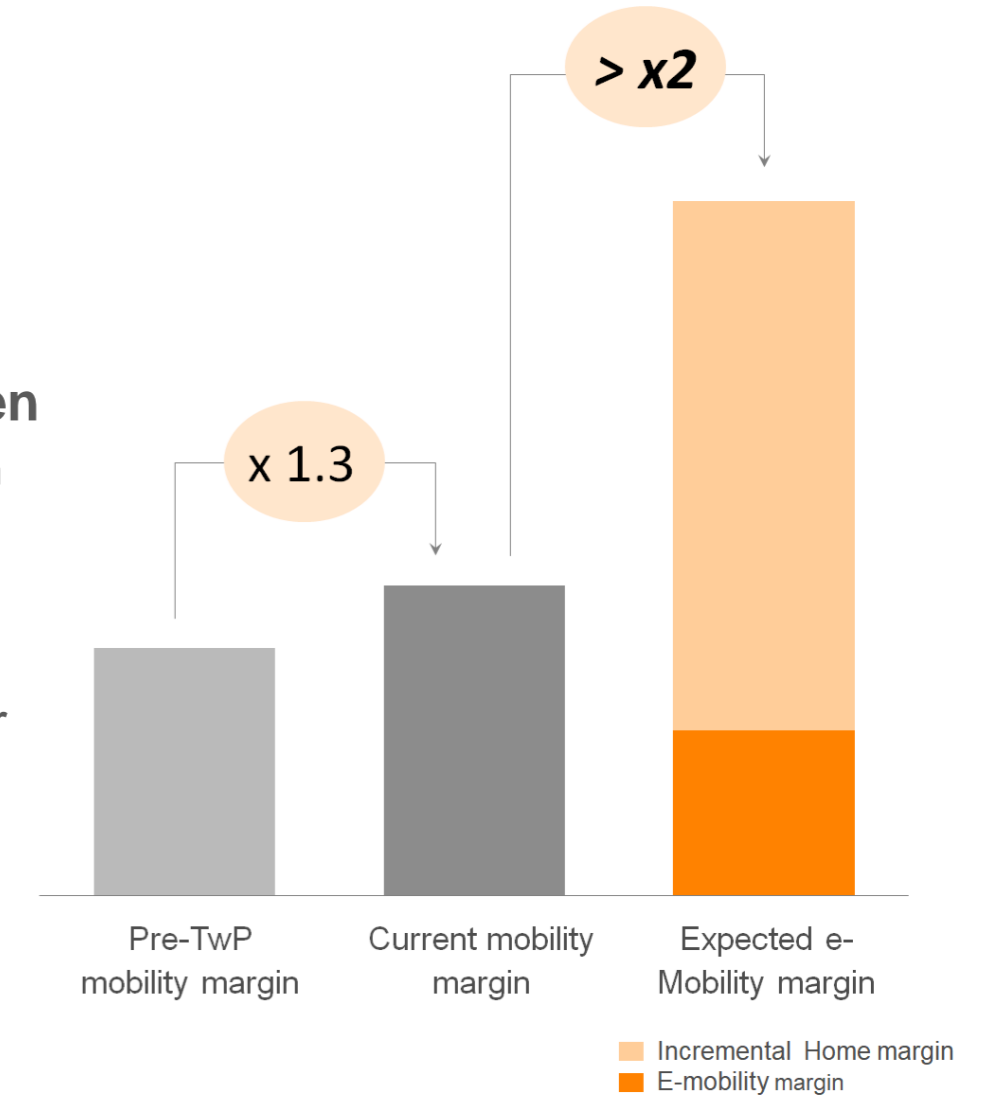
Committed to develop a charging network in Iberia focused in **fast and ultrafast** chargers in main transport corridors



A **very synergistic** business with attractive economics for Repsol

The economics of E-Mobility & home power consumption are **even more attractive for Repsol than those of traditional mobility**

More than double growth in enhancing contribution margin per customer



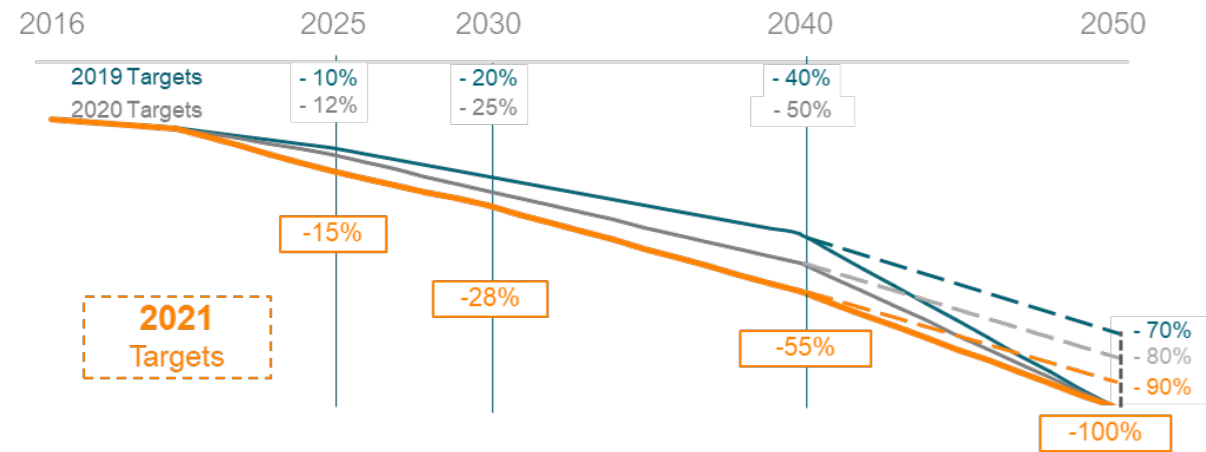
Contribution margin per customer (€/customer) – Traditional mobility customers vs. E-mobility customers

Renewed decarbonization ambition

Repsol decarbonization pathway

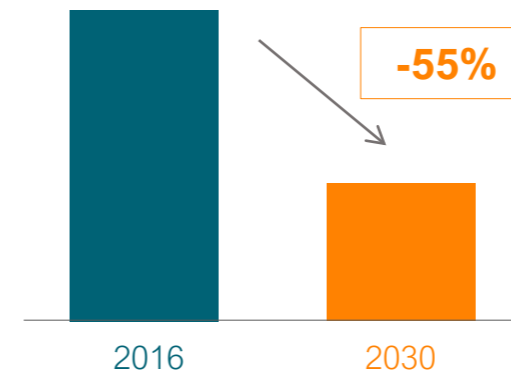


Carbon Intensity Indicator reduction targets [gCO₂/MJ]

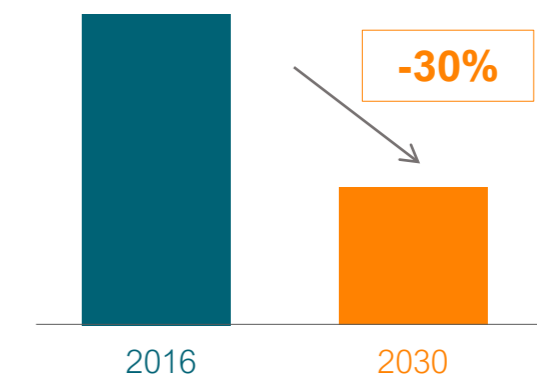


Absolute emissions reduction (%)

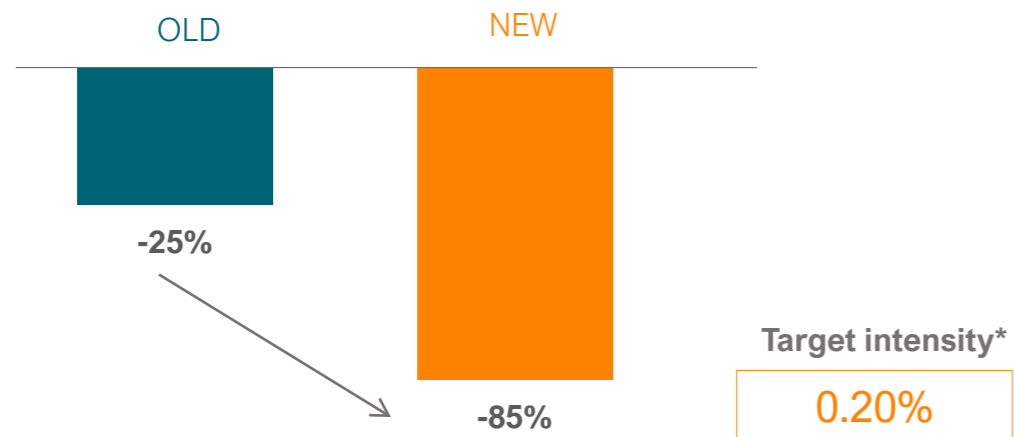
Scope 1&2 operated emissions [Mt CO₂eq]



Scope 1,2&3 net emissions [Mt CO₂eq]



Methane intensity reduction 2025 vs 2017 (%)



* Operated methane emissions / marketed gas (% v/v)

Reporting, Governance, Capital allocation

- Scenario analysis, benchmarkable metrics
- Advisory vote on climate strategy in the 2022 AGM
- Higher internal carbon price for new investments

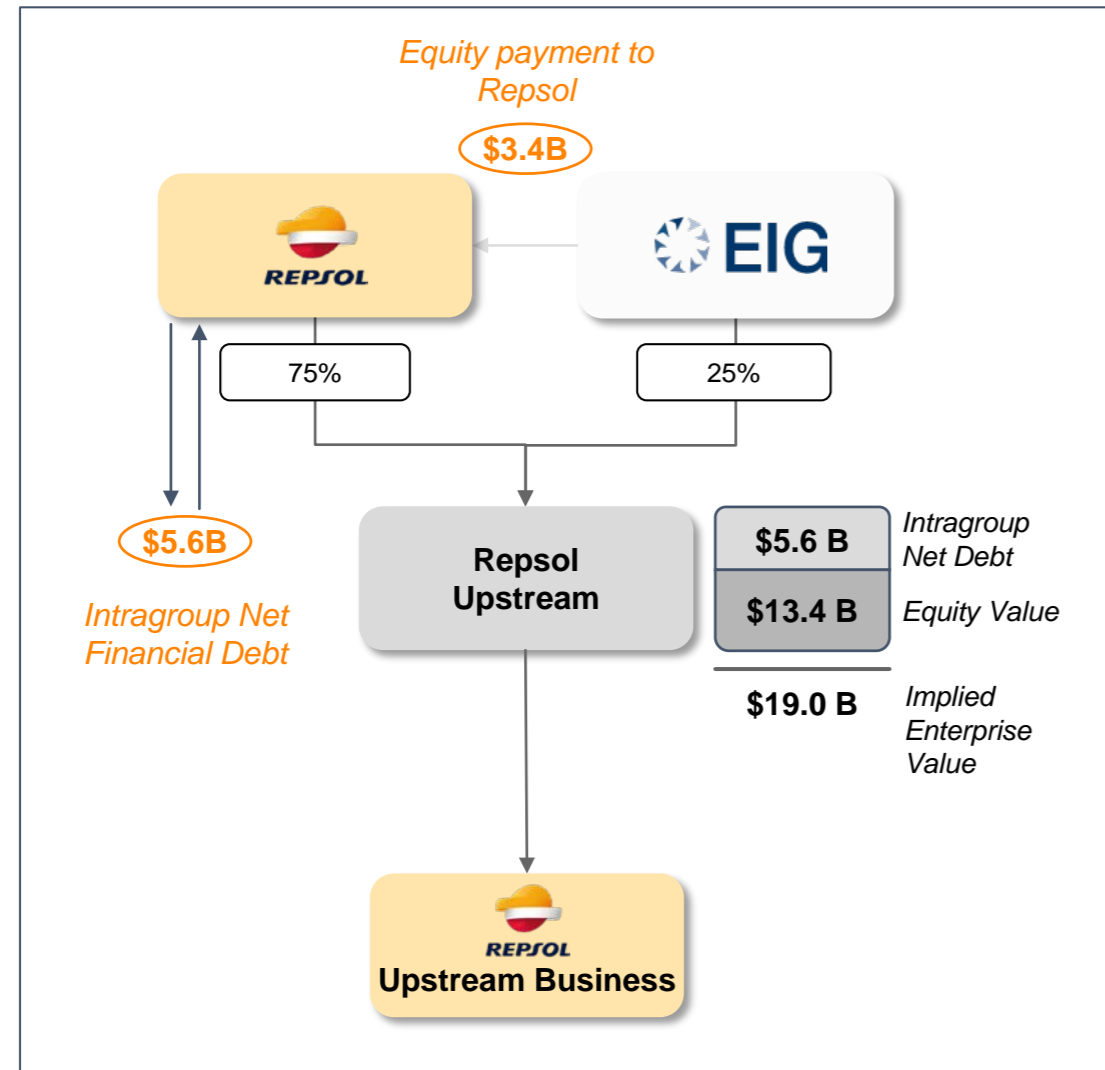
Delivery 2022

05.



EIG's acquisition of 25% Upstream equity stake for \$3.4 B

Value crystallization through partnerships



Transaction structure

Enterprise Value for Repsol Upstream of \$19.0 B

- Net Financial Debt **\$5.6 B**
- **\$13.4 B** resulting Equity value

EIG's acquisition of 25% Working Interest in Repsol Upstream for \$4.8 B

- **\$3.4 B** Common equity
- **\$1.4 B** Net Financial Debt

Price Structure

- 70% upfront payment on completion
- 30% to be paid in three equal annual instalments over a three-year period

Governance

No change of control

- Repsol remains the controlling shareholder and, as such, retains control over the operations
- The vehicle remains part of the Repsol Group and is consolidated, from an accounting perspective, by the global integration method

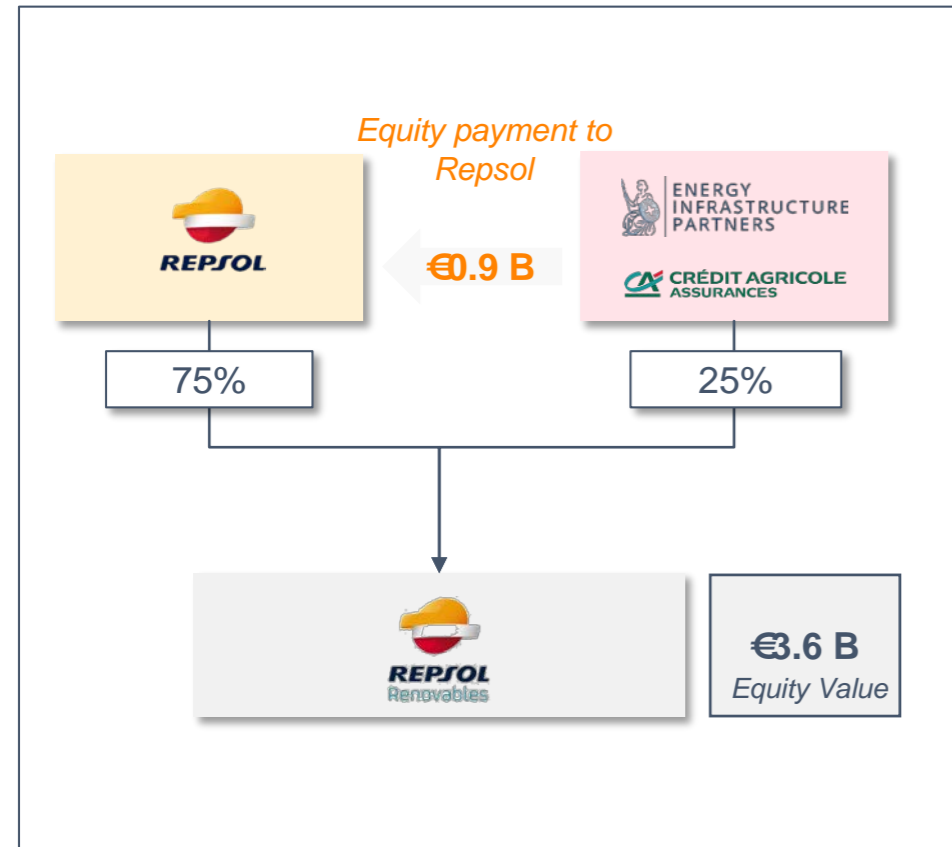
Board: 8 Directors

- 4 Repsol + 2 EIG + 2 Independents
- Repsol retains the Chairman with casting vote

EIP - Crédit Agricole acquisition of 25% Repsol Renovables equity stake for €0.9 B



Value crystallization through partnerships



Transaction Overview

- Price implies valuing Repsol's renewables business at €4.4 B, including debt
- Partnership with reputable, experienced investors specialized in the renewable sector and with a long-term view
- Represents a validation of Repsol's strategy in renewables and reinforces, through investment commitments, the achievement of the objectives set out by the company
- Demonstrates the strength of the renewables growth model that Repsol has built in the last three years
- Delivers stated objectives to bring in minority partner committed to Repsol's 2025 and 2030 capacity targets
- Repsol retains control of the vehicle and consolidation

Moving forward towards strategic objectives in a volatile environment

Key messages 3Q22



€1.5 B

Adjusted Net Income

-30% vs 2Q22

€3.2 B

CFFO

+73% vs 2Q22

Positive contribution of WC

Accelerating portfolio transformation

EIG to acquire 25% of Repsol's Upstream business for \$3.4 B (\$4.8 B EV)

€4.3 B proceeds and €23 B EV (100%) between Upstream and Renewables transactions

Increasing shareholder remuneration

Additional 50 M shares capital reduction expected before end-22 (for 200 M SBB in '22)

Delivered all SBB commitments in '21-25 SP
+11% dividend increase in 2023 (to 0.70 €/sh)

Reinforcing balance-sheet

Capital discipline and value over volume in highly volatile scenario

-62% Net Debt reduction in 9M22

€2.2 B

Net Debt

€2,850 M decrease vs June'22

7.3%

Gearing

-9.3 p.p. vs June'22



SBB: Share buybacks

Increasing shareholder distributions in higher price scenario

Outlook



Production

FY22 at 550 Kboe/d
-20 Kboe/d vs previous guidance

Cash Flow From Operations

FY22 €8.4 - 8.7 B

Capex

FY22 ~ €4 B

Shareholder Remuneration

Distribute 25-30% of organic CFFO

150 M shares already cancelled YTD
Additional 50 M shares expected to be redeemed
before end'22

200 M shares expected to be cancelled in 2022
13% of share capital at the beginning of 2022
100% of SBB expected in SP 2021-25

+11% dividend increase in 2023 to 0.70 €/share
(from 0.63 €/sh in 2022, +5% vs 2021)



Investor Update

November 2022

Stepping up the Transition

Driving growth and value



The Repsol Commitment
Net Zero Emissions
by 2050