### WEBCAST — CONFERENCE CALL First Quarter 2014 Results





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#### **AGENDA**

### First Quarter 2014 Results

- 1. YPF Compensation Process
- 2. Main Events of 1Q 2014
- 3. Quarterly Results
- 4. Conclusions





### Update on the YPF compensation process

- Repsol sold 11.86% of YPF shares for 1.26 billion dollars.
- Repsol is expecting to receive Argentinian bonds with a nominal value of 5,317 million dollars.

Bonds	Nominal		
Bonar X	US\$ 500 million		
Discount 33	US\$ 1,250 million		
Bonar 2024	US\$ 3,250 million		
Boden 2015	US\$ 317 million		

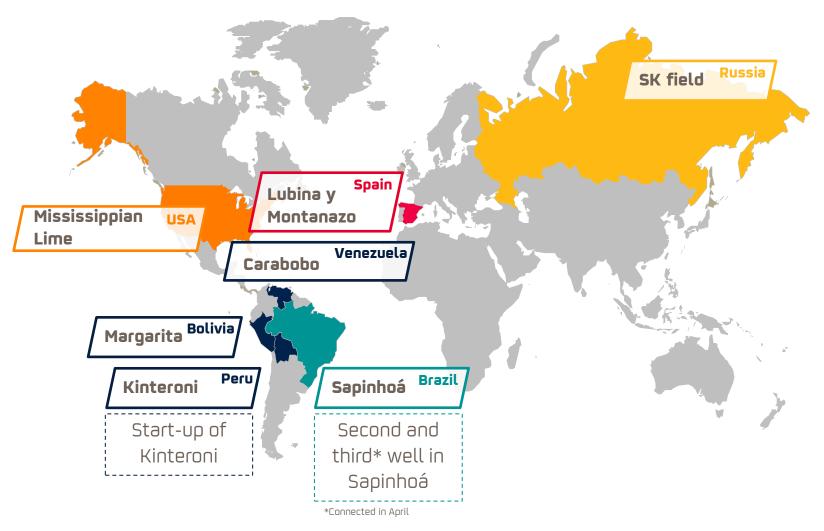


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**Key Projects** 



7 out of 10 key growth projects are already onstream





Exploration — Encouraging results





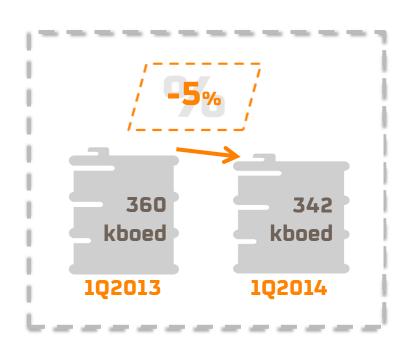


Exploration – On going



# Main Events of 1Q 2014 Production



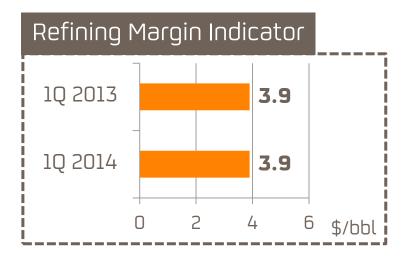


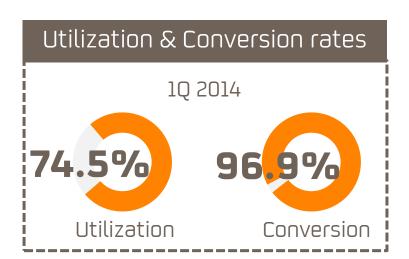
- Increased our production year-on-year in Brazil, the Unites States, Russia, Bolivia and Peru
- Disruptions in Libya
- Drilling work in Trinidad & Tobago
- Kinteroni started producing at the end of the quarter

#### Expecting production growth in 2014 of around 7%<sup>[\*]</sup> excluding Libya



## Main Events of 1Q 2014 Downstream





#### Chemical businesses

Break-even point

#### Commercial businesses

Market with stable volumes

#### Gas & Power

- Enhanced flexibility of Canaport facilities
- Increasing our trading activity



### New reporting criteria



- Operating and net operating income per business segment, reporting corporate taxes and results from associate companies and minority interests in every business segment.
- Gas & Power business included in the Downstream business segment.
- Gas Natural Fenosa reported as an equity investment.
- Financial result reported within Corporation.

### **Results Summary**

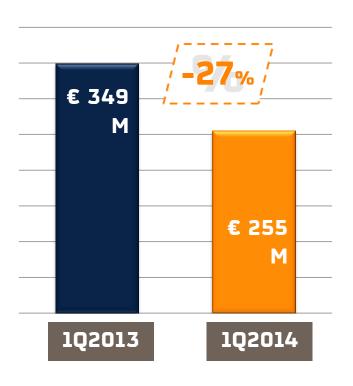


1Q 2014	1Q 2013	1Q 2014	% Variation
Adjusted Net Income	524	532	/ <b>1.5 %</b> /
Net Income	634	807	/ <b>27%</b> /
Million €			

(C)



### 1Q 2014 Upstream Results

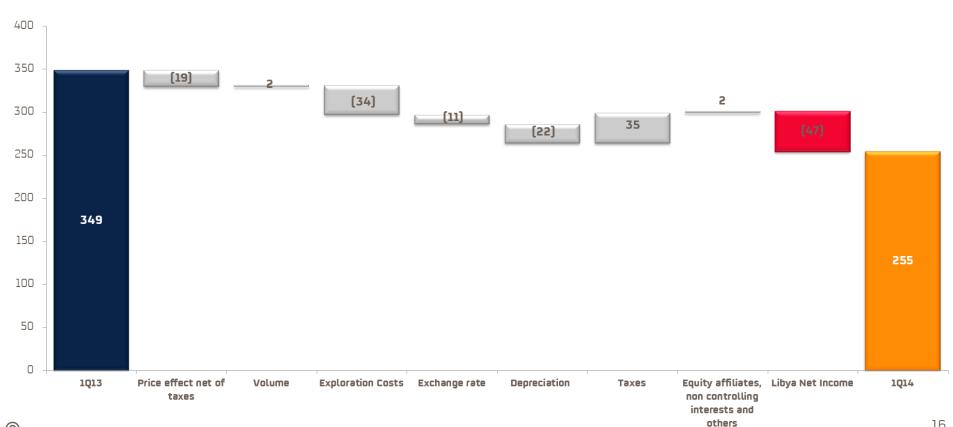


- Disruptions in Libya
- Increased production ex Libya
- Lower crude and gas prices
- Lower taxes



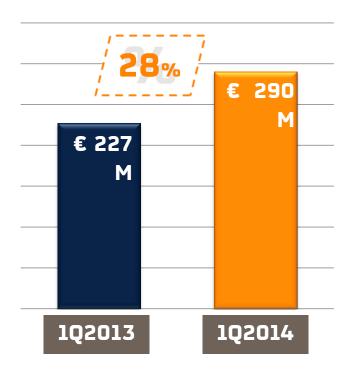
### 1Q 2014 Upstream Results





### 1Q 2014 Downstream Results



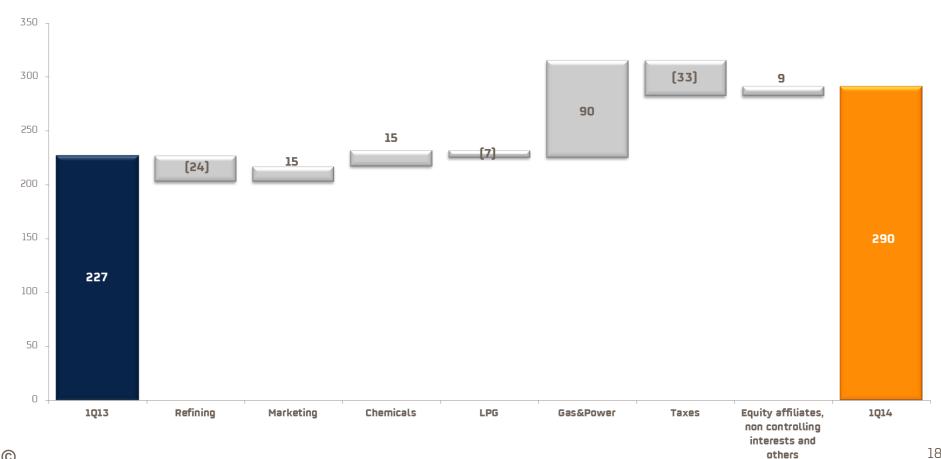


- Refining: Resilient margins despite tough environment
- 2.6 dollars per barrel of premium margin
- Chemicals: Higher volumes
- LPG: lower volumes with higher margins
- Marketing: Increase margins in Service Stations
- G&P: Low temperatures in NA
   & Increasing trading activity



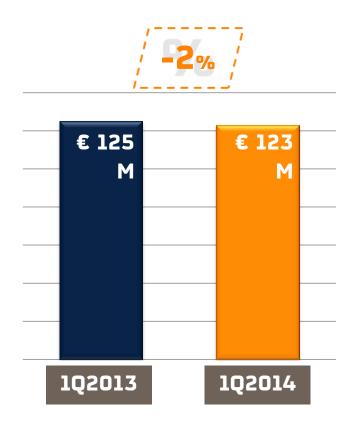
### 1Q 2014 Downstream Results







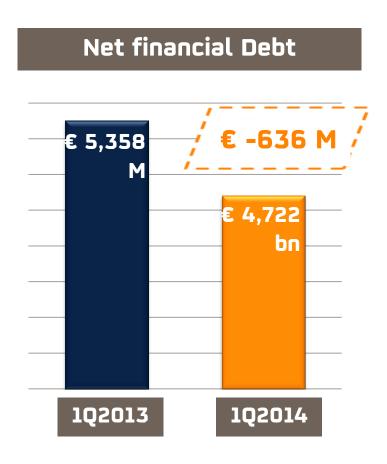
### 1Q 2014 Gas Natural Fenosa Results Adjusted Net Income







# **Quarterly Results**Financial Situation (Figures Ex Gas Natural)



Liquidity covers **3.7 times** short term debt



### Conclusions



→ Agreement between Argentina and

Repsol & Sale 11.86% of YPF

→ P&L performance improved

# Q&A Session

First Quarter 2014 Results



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